

AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

204 SUPERIOR BLDG. 201 NO. WOLCOTT

July 17, 1979

Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: UPRR #9-2

NW4 SE4 Section 9-2N-7E Summit County, Utah

Gentlemen:

Attached is the Application for Permit to Drill with surveyor's plat for the captioned well.

If any additional information is needed, please contact me.

Very truly yours,

Kary J. Kaltenbacher

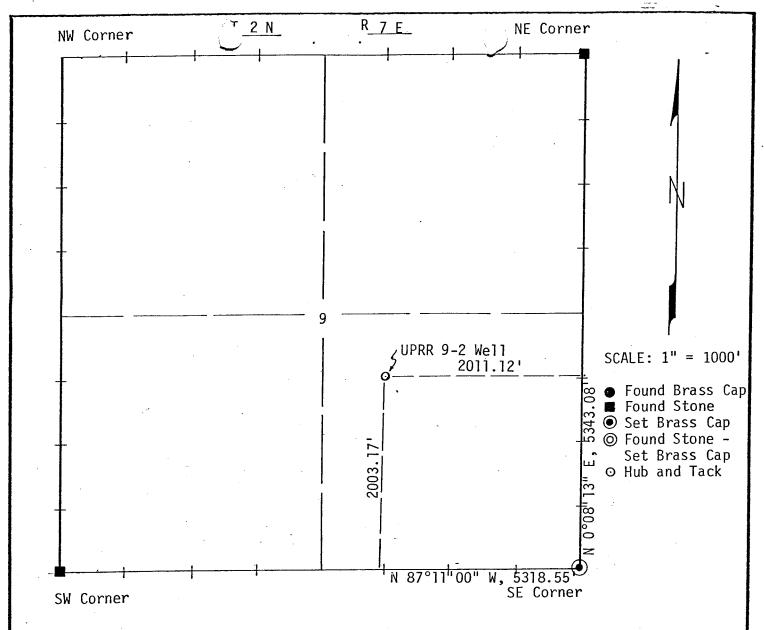
Division Drilling Engineer

bh Enc's

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT IN 1-PLICATE*
(Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING			5. 1	5. Lease Designation and Serial No.		
APPLICATION	FOR PERMIT TO	DRILL, DEEF	PEN, OR PLUG BA	ACK 6. I	f Indian, Allottee o	r Tribe Name
1a. Type of Work DRIL b. Type of Well	r 🗵	DEEPEN [PLUG BACK	7. (Unit Agreement Nam	e
	s Other		Single Multipl Zone Zone	le 🔀 - 8. I	farm or Lease Name	e
2. Name of Operator	Other		Zone Zone		UPRR	
American Q	uasar Petroleun	n Co.		9. \	Well No. 9-2	
3. Address of Operator				10.	Field and Pool, or V	Vildeat
	r Bldg., Casper				Pineview	
At surface			te requirements. /	11.	Sec., T., R., M., or	Blk.
	. & 2003 .17' FS	- NW SE			and Survey or Area	ı
At proposed prod. zone Same		•			9-2N-7E	
14. Distance in miles and	direction from nearest town	or post office*		12,	County XXXXX	13. State
	of Upton, Utah				Summit	Utah
15. Distance from propose location to nearest				7. No. of act to this wel		
property or lease line, (Also to nearest drlg. l	ine, if any) O410		5794.73		80.00	
 Distance from proposes to nearest well, drilling 	z, completed,	19.	Jung-72	20. Rotary or		
or applied for, on this 21. Elevations (Show wheth	1/1	O'	12,000'	22	Rotary . Approx. date worl	k will start*
•	ier Dr., KI, GR, etc.)			7		
7193' GR			ALL CONTRACTOR DESCRIPTION OF THE PROPERTY OF		11/1/79	
	P	ROPOSED CASING A	ND CEMENTING PROGRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cemen	t .
<u> 17½"</u>	13-3/8"	48#	60 '		60 sx (to s	,
121/4"	9-5/8"	36#	2,000'		000 sx (to s	urface)
8-3/4"	5½"	17&20#	12,000'		000 sx	
Run ar Nipple Drill 8 Run B	12½" hole to 2,00 nd cement 9–5/8 up 10" 5000 ps	" surface ca wp doublega tal depth wit al, DIL, CN	sing. ate hydraulic BOF th low solids non-		ril. Pressu	ıre—test sta
ductive zone. If proposal preventer program, if any. 24. Signed Kary (This space for Febera	ERIBE PROPOSED PROGRA is to drill or deepen direction	Title	deepen or plug back, give data lata on subsurface locations are provided in the control of the c	ad measured a	nd true vertical dep	ths. Give blowout
Approved by Conditions of approval	if any:	Title			Date	



I,John A. Proffitof Evanston, Wyoming certify that in accordance with
a request from Max Simms of Casper, Wyoming for American
Quasar Petroleum I made a survey on the 11th day of July , 1979 for
Location and Elevation of the UPRR 9-2 Wellas shown on the above
map, the wellsite is in theNWaSE of Section _9_, Township _2N,
map, the wellsite is in the <u>NW₂SE¹2</u> of Section <u>9</u> , Township <u>2N</u> , Range <u>7E</u> of the <u>Salt Lake Base and</u> , <u>Summit</u> County, State of <u>Utah</u> ,
Elevation is 7193 Feet Top of Hub Datum U.S.G.S. Quadrangle - Upton,
Utah NW4NW4 Sec. 15, T2N, R7E - Elevation 7193'
Reference point 200 North Top of Pin Elevation 7190.9'
200' South Top of Pin Elevation 7210.3'
. 200' West Top of Pin Elevation /281.9'
Reference point 200' East Top of Pin Elevation 7142.1'
Reference point

DATE: July 12, 1979 JOB NO.: 79-14-15 UINTA ENGINEERING & SURVEYING, INC. 808 MAIN STREET, EVANSTON, WYOMING STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: 4 uly 19, 1979	-
Operator: <u>american Juasar</u>	Petroleum Co.
Well No: UPRR 9-2	
Location: Sec. 9 T. JN R. 7E	County: Sunmit
/	Entered on N.I.D.: //
Card Indexed: //	Completion Sheet: //
\sqrt{API} Number: 43	3-043-30107
CHECKED BY:	
Administrative Assistant:	
Remarks:	
Petroleum Engineer: M.G. Minde	2 7-31-79
Remarks: HzS neg	
Director:	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: //	Survey Plat Required: //
Order No. 160-6 7/28/16	Surface Casing Change // to
Rule C-3(c), Topographic exception/co within a 660' radius of	ompany owns or controls acreage proposed site //
0.K. Rule C-3 //	O.K. In Unix
Other:	

Letter Written/Approved

125

SCOTT M. MATHESON
Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

ON-SITE EQUIPMENT AND GENERAL PRACTICES FOR DRILLING IN KNOWN AREA OR IN A KNOWN FORMATION CONTAINING HYDROGEN SULFIDE

- A minimum of three cleared areas designated as crew briefing or safety areas. These are to be located no less than 250 feet from the BOP stack, and further, are to be placed so that at least one location is always upwind.
- 2. The drilling rig should be spotted so as the general prevailing wind is blowing towards the pits.
- 3. The location and the reserve pit should be made larger than normal to allow reasonable safe distances from the well for on-site trailers. The reserve pit is to be larger in order to accommodate safe flaring of gas.
- 4. There shall be a minimum of three wind sack poles, and each pole shall have two streamers. The lower most streamer shall be located no more than 8 feet above ground level or, when attached to the rig, no more than 8 feet above the rotary table. Streamers shall be illuminated for night operations.
- The mud logging unit should be no closer than 125 feet from the BOP unit, and the electrical generator is to be at least 150 feet from the BOP unit.
- 6. Well marked, highly visible warning signs are to be located no less than $\frac{1}{2}$ mile on all access roads to the rig.
- 7. An approved contingency plan must be submitted prior to commencing drilling operations into known formations containing, or suspected of containing hydrogen sulfide.
- A minimum of 5 self-contained breathing apparatus on the rig floor, and
 2 self-contained breathing apparatus for each occupied trailer on location.
- 9. At least two "bug fans" on location; one to be located in the cellar area blowing towards the pits, and the other to be located on the rotary floor blowing towards the pits.

- 10. Prior to drilling into a potentially hazardous formation, the following additional equipment shall be on hand:
 - A. Safety trailer containing no less than 10 380 cubic foot bottles of breathing air. The bottles are to be connected to a manifold system that provides outlets on the rig floor for at least 9 men; on the shale shaker and choke manifold for at least 4 men; and at the mud pump and hopper area for 4 men.
 - B. One resuscitator complete with medical oxygen.
 - C. One hand H2S detector located on the rig floor.
 - D. One flare gun located in the rig supervisors trailer.
 - E. One additional stretcher and one additional first aid kit.
 - F. One high pressure air compressor suitable for recharging air cylinders.
 - G. One visible and one audible alarm system, complete with monitors located at the shale shaker and at the bell nipple.
 - H. A sufficient quantity of 50/50 aqueous ammonia and water to be able to load the drill pipe when pulling a D.S.T.
 - 1. Radio or telephone communication equipment.

Sincerely,

PATRICK L. DRISCOLL

CHIEF PETROLEUM ENGINEER

DIVISION OF OIL, GAS, AND MINING

PLD/Iw

SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

July 31, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

American Quasar Petroleum Company 204 Superior Bldg., Casper, Wyoming 82601

> Re: UPRR 9-2 Sec. 9, T. sN., R. 7E., Summite County

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6 dated July 28, 1976.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Geological Engineer HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30107.

Sincerely,

DIVISION OF OIL, GAS AND MINING

M. Y. Minder

MICHAEL T. MINDER GEOLOGICAL ENGINEER

MTM/tlh

Form OGC-1b

SAME OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. CAS. AND MINING.

SUBMIT RIPLICATE* (Other ructions on reverse side)

(Do not use this form for proposals of delil or to deepen or plug lack to a different reservoir. Continue	DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND SERIAL NO.		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepe or play back to a diffeger reservoir. (Do not use this form for proposals to drill granted drills and proposals.) (Do not use this form for proposals to drill granted drills and proposals.) (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form for proposals to drill granted July 31, 1979. (Do not use this form to the form for proposals to drill granted July 31, 1979. (Do not use this form to the form for proposals to drill granted July 31, 1979. (Do not use this form to the form for proposals to drill granted July 31, 1979. (Do not use this form to the form for proposals to drill granted Ju					Fee
OTHER OF STATES	SUNDR'	Y NOTICES A for proposals to drill "APPLICATION FOR	ND REPORTS O or to deepen or plug ba PERMIT—" for such pro	ck to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
American Quasar Petroleum Co. American Granzo American Quasar Petroleum Co. American Organzo 204 Superior Bidg., Casper, Wyoming 82606 Location of what (Report location clearly and in accordance with any State begingspaper) Be also space 17 below. 10. First are root, or whorse Plant of the Nation of Notice, Report, or Other Did Country of the Nation of States of Notice of Noti	i			* DECENT!	7. UNIT AGREEMENT NAME
American Quasar Petroleum Co. Apparator or Prizatora 204 Superior Bidg., Casper, Wyoming 8200 1 possible of well, (Report location clearly and in accordance with any State regular possible of the control of the co		Loca	tion /		
204 Superior Bidg., Casper, Wyoming 82002 10 Descript or with (Report location clearly and in accordance with any State requirement) At surface NW4 SE4 11. Burvarious (Show whether pr. pr. or, etc.) 12. Coopey or False and False of State and State and State Requirement 13. Coopey or False AND 9-2N-7E 14. First NO. 15. Burvarious (Show whether pr. pr. or, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INVESTIGAT TO: 17. STATE WATER SHUT-OFF 18. PARKET WILL 19. COOPEY OF FALSE (Conference of Conference of Confer				J AUG OF O	8. FARM OR LEASE NAME
204 Superior Bidg., Casper, Wyoming 82000. See also space 17 below. NWA SEA 1. PREMIT NO. 1. REVATIONS (Show whether PF, PF, GA, etc.) 7193' GR Check Appropriate Box To Indicate Notice of Notice, Report, or Other Data South of The State of		ar Petroleum	Co.	DIVISION MINING	
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See also space 17 below.) Af Suitzee NWA SEA 11. BENATIONS (Show whether DF, NT, OR, MA) 7193' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Soutces or internation to: YEST WAYER AND-OFF PULL OR ALTER CASING MULTIPLE CONFLITE SHOWING OR ACHIELES DEPORTED CONFLITE SHOWING OR ACHIELES OFF LAND (Other) T. December Provided on Consultation Demonstrons (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a next to this work.) Approval to drill granted July 31, 1979. No operations commenced as of this date. 8. I hereby certiff that the foregoing is the and correct SIGNED John F. Sindelar (This speck for Federal or State office use)	204 Superior B	ldg., Casper	Wyoming 820		
11. BECONT ON AREA. APP 2-2N-7E 4. PERMIT HO. 13. REVARIONS (Show whether DF, RT, GR, WA.) 7193' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SOUTCE OF INTERNTOR TO: THEST WATER SHOT-OFF PACTURE TREAT HERE SHOT OF AREA MULTIPLE COMPLETE SHOT OR AREA CLASING WATER SHOT-OFF PRACTURE TREAT HERE SHOT OF AREA CLASING SHOT OR AREA	See also space 17 below.)	location clearly and i	n accordance with any 5		
STATE OF THE STATE OF					11. SEC., T., E., M., OR BLE. AND
12. COUNTY OR PARISH 12. STATE SUMMIT NO. 13. BLEVATIONS (Show whether DF, NT, OR, MA) 7190' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEN WATER SHUT-OFF PRACTURE TREAT NULTIFIE COMPLETE PRACTURE TREAT SHOOT OR ACIDIZE CHARGE FLANS (Other) 7. DESCRIPE THROUGH OF COMPLETE OFFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of state of this work.)* Approval to drill granted July 31, 1979. No operations commenced as of this date. 8. I hereby certiff Pat/the forgoing is Aufe and correct SIGNED John F. Sindelan TITLE Division Drilg. Supt. DATE 8/10/79 (This appel/for Federal or State office use)	NW4 SE4				SURVEY OR ARMA
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** **THEST WATER SHUT-OFF** **PLACTURE TREATMENT** **SHOOT OR ACIDITIE** **SHOO					9-2N-7E
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TEST WATER SHOT-OFF PULL OR ALTER CASING MULTIPLE CONFLETE REPAIR WELL (Other) CHANGE PLANS CHANGE PLANS (Other) CHANGE P	4. PERMIT NO.	15. BLEVA	TIONS (Show whether DF, F	er, GR, etc.)	12. COUNTY OR PARISH 18. STATE
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: THEST WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE SHOWT OR ACIDINE SHOWN BETTAIN WELL (Other) To practice provides on acidinate and shown better next to this work.)* Approval to drill granted July 31, 1979. No operations commenced as of this date. SIGNED SHOWED A THERE SHOW DEPARTS OF A SHOW AND A SHOWN BETTAIN			193 ' GR	·	Summit Utah
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: THEST WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE SHOWT OR ACIDINE SHOWN BETTAIN WELL (Other) To practice provides on acidinate and shown better next to this work.)* Approval to drill granted July 31, 1979. No operations commenced as of this date. SIGNED SHOWED A THERE SHOW DEPARTS OF A SHOW AND A SHOWN BETTAIN	6.	hack Annuariate	Roy To Indicate No	ture of Notice Parest as	Other Data
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(This space for Federal or State office use)	8. I hereby certify that the fo	pregoing is true and o	correct		
	John E.		Div	ision Drlg. Supt.	DATE 8/10/79
APPROVED BY TITLE DATE	(This space for Federal or	State office use)			
	APPROVED BY		TITLE	· · · · · · · · · · · · · · · · · · ·	DATE

S E OF UTAH DEPARTMENT OF NATURAL RESOURCES

(Other	TRIPLICATE [*] ructions onside)
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	DIVISIO	ON OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
				Fee
		ICES AND REPORT	IS ON WELLS plug back to a different reservoir. uch proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	OIL GAB	Location		7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR			S. FARM OR LEASE NAME
	American Quasar Pe	troleum Co.		UPRR
8.	ADDRESS OF OPERATOR			9. WELL NO.
	204 Superior Bldg.,	Casper, Wyo, 8	2601	9–2
4.	LOCATION OF WELL (Report location cl	early and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below.) At surface			Pineview
	NW1/ SE1/			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	1000/4 31/4			9-2N-7E
14.	PERMIT NO.	15. BLEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Summit Utah
		7193' GR		Summit Utah
16.	Check Ap	propriate Box To Indica	te Nature of Notice, Report, o	r Other Data
	NOTICE OF INTENT	rion to:	g BUB:	SEQUENT REPORT OF:
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
		CULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
		BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	REPAIR WELL C	HANGE PLANS	_(Other) Monthly F	Report of Operations X
	(Other)		Completion or Reco	ults of multiple completion on Well ompletion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	tations (Clearly state all per nally drilled, give subsurface	tinent details, and give pertinent da locations and measured and true ver	tes, including estimated date of starting any rtical depths for all markers and zones perti-
		to drill granted J		
				·
18.	I hereby certify that the foregoing is SIGNED John F Sinds	the and correct	Division Drlg. Supt	• DATE 9/6/79
	(This space for Federal or State office			
	APPROVED BY	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE
	CONDITIONS OF APPROVAL, IF A	NY:		

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT RIPLICATE*
(Other ructions on reverse side)

met.

	IVISION OF OIL, GAS, AND		5. LEASE DESIGNATION FEE	ION AND SERIAL NO.
(Do not use this form for Use "AF	NOTICES AND REPORT proposals to drill or to deepen or populication FOR PERMIT—" for su			
. OIL GAS	Location		7. UNIT AGREEMENT	! NAMB
WELL WELL OT	RER ———		8. FARM OR LEASE	NAMB
American Quasaı	r Petroleum Co.		UPRR	
. ADDRESS OF OPERATOR		00004	9. WELL NO.	
204 Superior Blo	lg., Casper, Wyomir	ng 82601	9-2	
. LOCATION OF WELL (Report locs See also space 17 below.)	ation clearly and in accordance with	any State requirements.	10. FIELD AND POOL	
At surface			Pineview	
			SURVEY OR A	RBA
NW4 SE4			9-2N-7E	
4. PERMIT NO.	15. BLEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PAR	USH 18. STATE
	7193' GR		Summit	Utah
		. N	Ost D-4-	
6. Chec	k Appropriate Box To Indicat			
NOTICE OF	INTENTION TO:	SU1	BENGUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	NG WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	 	G CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON Report of Opera	ations V
REPAIR WELL	CHANGE PLANS	(Norm: Report re	sults of multiple completi	lon on Well
(Other)	ED OPERATIONS (Clearly state all pert directionally drilled, give subsurface	Completion or Rec	combietion Report find Pos	torm.)
	al to drill granted Jul rations have been con		ate.	
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18. I hereby certify that the fores		Division Drlg. Sup	ot. 1	10/3/79
signed John L	Sindelar TITLE.	2	DATE	
(This space for Federal or St	ate office use)			
APPROVED BY	TITLE	,	DATE	
CONDITIONS OF APPROVAL	L, IF ANY:			

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

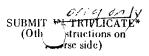




	DIVISIO	ON OF OIL, GAS,	AND M	INING	5. LEASE DESIGNATION AN	D BERIAL NO.
SUNE	ORY NOTI	CES AND REP	ORTS	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTER O	R TRIBE NAME
i. OIL GAS GWELL WELL	7	Location	TOP BUCH	proposals.	7. UNIT AGREEMBNT NAME]
2. NAME OF OPERATOR	J OTHER				8. FARM OR LEASE NAME	
American Q	uasar Pe	troleum Co.			UPRR	
8. ADDRESS OF OPERATOR	n Dlala	Casasa Mus	mina	92601	9. WELL NO.	
4. LOCATION OF WELL (Re		Casper, Wyo			9-2	WIL DOAR
See also space 17 below At surface	r.)	arry and in accordance	e with an	y State requirements.	Pineview	VILDURI
					11. BEC., T., R., M., OR BLE SURVEY OR AREA	. AND
NW4 SE4	•				9-2N-7E	
14. PERMIT NO.		15. BLEVATIONS (Show	whether	OF, RT, GR, etc.)		8. STATE
		7193' GR			Summit	Utah
16.	Check App	propriate Box To Ir	dicate	Nature of Notice, Report, o	or Other Data	
no	TICE OF INTENT				SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	P1	ULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WE	LE
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SHOOT OR ACIDIZE	A	BANDON*		SHOUTING OR ACIDIZING	ABANDONMENT	, <u> </u>
REPAIR WELL	cı	HANGE PLANS	┷┩	(Other)/VIONTNIY F	Report of Operation on multiple completion on	
(Other)				Completion or Recent details, and give pertinent de	mpietion keport and Log form.	·/
•	•	drill granted		31, 1979. nenced as of this da	ate.	
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18. I hereby certify/that	We foreshing to	true and correct				
histo	1.1	- 1.1	mr r	Division Drlg. Sup	t. DATE 11/15,	/79
signed Johr	i F. Sind	lelar /	TLE		DATE	
(This space for Feder	al or State offic	e use)	-			
APPROVED BY			ITLE		DATE	
CONDITIONS OF AP	PROVAL, IF A	NY:				

Form OGC-1b

DEPARTMENT OF NATURAL RESOURCES





DIVISI	ION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
	ICES AND REPORTS (sale to drill or to deepen or plur b attion FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTES OR TRIBE NAME
I. OIL GAS OTHER	Location		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR American Quasar Pe	etroleum Co.	· · · · · · · · · · · · · · · · · · ·	8. FARN OR LEASE NAME UPRR
3. ADDRESS OF OPERATOR			9. WELL NO.
204 Superior Bldg.,			9-2
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any	State requirements.*	Pineview
NW4 SE4			11. SBC., T., R., M., OB BLK. AND SURVEY OR AREA 9-2N-7E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATS
	7193' GR		Summit Utah
16. Check As	ppropriate Box To Indicate N	lature of Notice, Report, or (Other Data
NOTICE OF INTER	ITION TO:	pessus	UENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	(NOTE: Report result	REFAIRING WELL ALTERING CASING ABANDONMENT* PORT OF Operations s of multiple completion on Well pletion Report and Log form.)
Approval to	o drill granted July S	B1 , 1979.	cal depths for all markers and zones perti-
No operation	ons have been comm	enced as of this date	
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18. I hereby certify that the foregoing i	ftrue and correct		
SIGNED John J. X	undelar TITLE D	rivision Drlg. Supt.	DATE 12/5/79
(This space for Federal or State off	ice use)		
APPROVED BY	ANY:		DATE

TE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Oth Systructions on rsc side)

DIVISIO	N OF OIL, GAS, AND MI	NING	5. LEADE DESIGNATION AND Fee	SERIAL NO.
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2. NAME OF OPERATOR			8. FARN OR LEASE MAME	
American Quasar Pet	roleum Co.		UPRR	
8. ADDRESS OF OPERATOR			9. WELL NO.	
204 Superior Bldg., 0			9–2	
 LOCATION OF WELL (Report location eles See also space 17 below.) 	arly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WIL	LDCAT
At surface	•		Pineview	
			11. SEC., T., R., M., OR BLX. A SURVEY OR AREA	LXD
NW4 SE4			9-2N-7E	
14. PERMIT NO.	18. BLEVATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY OR PARISH 18.	STATS
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TEST WATER SHUT-OFF PU	LL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
	ANDON®	SHOOTING OR ACIDISING	ABANDONMENT*	
- ·	ANGE PLANS	(Other) Monthly Re	eport of Operations	<u> </u>
(Other)		(Norn: Report result	its of multiple completion on Wapletion Report and Log form.)	/eli
Approval to	drill granted July 3	31, 1979.		٠
As of 12/31/	79, MIRT.			
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		DIV. OIL, G	VISION OF AS & MINING	
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18. I hereby certify that the foregoing is t	rue and correct	ivision Drlg. Supt.	1/11/9	

DATE .

Form OGC-1b

DEPARTMENT OF NATURAL RESOURCES

SUBMI"	* TRIVLICATE*
(Oil <u>1</u>	estructions on everse side)

	ON OF OIL, GAS, AND			5. LEASE DESIGNATION Fee	
SUNDRY NOT (Do not use this form for propo Use "APPLIC	ICES AND REPORT sale to drill or to deepen or partion for PERMIT—" for	IS ON WELLS plug back to a different reservol such proposals.)	}	6. IF INDIAN, ALLOTTRI	OR TRIBE NAME
I. OIL OAR	Drilling			7. UNIT AGREEMENT NA	M3
WELL WELL COMES 2. NAME OF OPERATOR			-	8. FARM OR LEAGE NAM	
American Quasar Pe	etroleum Co.		1	UPRR	
B. ADDRESS OF OPERATOR				9. WELL NO.	
204 Superior Bldg.,			ļ	9-2	
 LOCATION OF WELL (Report location of See also space 17 below.) 	clearly and in accordance with	any State requirements.		10. FIELD AND POOL, O	N WILDCAT
At surface			_	Pineview	
				11. SEC., T., B., M., OB I SURVEY OR AREA	LK. AND
NW4 SE4		/		9-2N-7E	
4. PBRMIT NO.	7193' GR	her DF, RT, GR, etc.)		12. COUNTY OR PARISH Summit	Utah
6. Check A	ppropriate Box To Indica	ite Nature of Notice, Repo	ort, or Ot	her Data	,
NOTICE OF INTER	ITION TO:	1	au nunquai	T REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CABING	WATER SHUT-OFF		REPAIRING T	VBLL
	MULTIPLE COMPLETE	FRACTURE TREATME	NT	ALTERING C	LBING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDS	ZING	ABANDONME	
REPAIR WELL	CHANGE PLANS	(Other)Monthl	y Repo	rt of Operati	ons X
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OFF		Completion or	Recomplet	f multiple completion ion Report and Log for	'm.)
This is a (see attached chronolo	•	f Operations for pe	eriod 1	/4-31/80	
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18. I hereby certify that the foregoing	of true and correct	Division Drla. S		2/1/	
18. I hereby certify that the foregoing to the Signed	of true and correct	Division Drlg. S	Supt.	DATE 2/1/	80

DATE _

(12,000' TC-dev)

Summit Co., Utah Pineview Prosp.

> UPRR #9-2 (12,000' TC-dev) Summit Co., Utah

Pineview Frosp.

1/5-6/80 RURT.

KUKI.

1/7 Mixed mud, prep to spud. Having difficulty due to extreme cold weather.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/8/80 Day #1 - Drlg. in sd & sh @ 395'. Drld. 335' in 14-3/4 hrs. MW 8.6; visc 38. Surveys: ½° @ 136'; 1° @ 360'. Set 40' 13-3/8" 54# K csg; cemented w/7 yds ready-mix. Fin. RURT. Ran bit #1 (124" Sec 54T - SN 883428) @ 60'. Bit has Jrld. 335' in 14-3/4

hrs. Spudded @ 12:15 PM 1/7/80. Drlg. wt 18,000#; RPM 90.

UFRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/9/80 2 days - Drlg. in sd & sh @ 660'. Drld. 265' in 14 hrs. MW 9.0; visc 40; WL 14.0; pH 9.0. Survey: 1° @ 641'. Pulled bit #1A @ 578'. Bit drld. 518' in 24 hrs. Dull grade 8-8-1/8". Ran bit #2A (124" Hughes J22 - SN ET470). Bit has drld. 82'

in 4-3/4 hrs. Lost ret's @ 455'. Mixed LCM pill; regained returns. Now drlg. w/full ret's. Drlg. wt 25,000#; RPM 75. (Correction to 1/8/80 report: Set 60' 48# H40 13-3/8" conductor; cemented w/6 yds ready-mix.)

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/10/80 3 days - Drlg. in sd & sh @ 1010'. Drld. 350' in 20 hrs. MW 9.3; visc 41; WL 14.6; pH 9.0. Surveys: 1° @ 762'; 3/4° 9 829' & 889'. Bit #2A has drld. 432' in 24-3/4 hrs. Drlg. wt 30-35,000#; RPM 75.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/11/80 4 days - TOH for bit @ 1229'. Drld. 219' in 19 hrs. MW 9.3; visc 40. Bit #2A has drld. 651' in 43-3/4 hrs. Now POH.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Fineview Frosp. 1/12/80 5 days - Drlg. in sd & sh @ 1465'. Drld. 236' in 134 hrs. Surveys: 3/4° @ 1340' & 1404'. Pulled bit #2A @ 1229'. Bit drld. 651' in 39% hrs. Dull grade 4-4-1. Ran bit #3A (124" Smith F2 - SN AP3484). Bit has drld. 236' in 134 hrs. Drlg. wt 45,000#; RPM 75. 1/13 6 days - Drld. in sd & sh @ 1810'. Drld. 345'

in 19½ hrs. Surveys: 3/4° @ 1475' & 1788'. Bit #3A has drld. 581' in 32-3/4 hrs. Drlg. wt 45,000#; RPM 75.

1/14 7 days - TD 1843'. Drld. 33' of sd & sh in 3' hrs. Prep to cmt 9-5/8" csg. MW 9.4; visc 50; WL 11.5; pH 9.5. Pulled bit #3A @ 1843'. Bit drld. 614' in 36 hrs. Dull grade 4-4-1. Ran SLM. Tripped back in hole w/bit #3A. Drld. 10'. Circ. btms up. POH. LD BHA. RU & ran 52 jts 9-5/8" csg. as follows:

19 jts 36# K - 592.20'
14 jts 40# K - 552.97'
19 jts 43.5# N80 - 696.25'
Total 1841.42'
Shoe - 1.20'
Float - 2.23'
Total: 1844.85'

Now prep to cmt.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/15/30 8 days - TD 1843'. NU BOPE.
Landed 9-5/8" csg. @ 1843' KB. Cemented w/835
sx Howco Lite w/12½# gilsonite & ¼#/sk flocele
followed by 100 sx Class "G" w/¼#/sk flocele.
PD 9:30 AM 1/14/80. Now NU BOPE.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/16/80 9 days - Drlg. in sd & sh @ 1875'. Drld. 32' in 3 hrs. MW 9.2; visc 42. Fin. NU BOPE. Pressuretested csg. to 1200 psi. Ran bit #4 (8½" Sec S4T - SN 579231) @ 1843'. Bit has drld. 32' in 3 hrs. Drld. cmt & shoe. Will pressure-test stack while out of hole to PU BHA. Drlg. wt 12,000#; RPM 60.

UPRR #9-2 (12,000' TC-dev) Summit Co., Litah Fineview Prosp. 1/17/80 10 days - TD 1950'. Drld. 75' of sd & sh in 10-3/4 hrs. Testing BOPE. MW 8.8; visc 37; WL 20.0; pH 8.8. Pulled bit #4 @ 1950'. Bit drld. 107' in 13-3/4 hrs. Dull grade 4-4-1. Now testing BOPE.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Finevic. / Prosp. 1/18/80 11 days - ID 2148'. Drld. 198' of sh in 8 hrs. Repairing mud lines. MW 8.7; visc 34; WL 20.0; pH 9.5. Survey: 1-3/4° @ 2107'. Fin. testing BOPE. Ran bit #5 (8'½" Smith F2 - SN 042TP) @ 1950'. Bit has drld. 198' in 8 hrs. Now repairing mud lines.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 1/19/80 12 days - Drlg. in sd & sh @ 2428'. Drld. 280' in 16-3/4 hrs. MW 9.0; visc 35; WL 20.0; pH 10.0. Survey: 1-3/4° @ 2356'. Bit #5 has drld. 478' in 24-3/4 hrs. Smpl tops: Echo cglt 295'; Kelvin sh 1300'. Drlg. wt 40,000#; RPM 60.
1/20 13 days - Drlg. in sd & sh @ 2685'. Drld. 257'

1/20 13 days - Drlg. in sd & sh @ 2005. Drld. 250 in 17-3/4 hrs. MW 9.2; visc 35; Wt. 10.0; pH 9.0. Survey: 2° @ 2655!. Bit #5 has drld. 735! in 42% hrs. Drlg. wt 45,000#; RFM 60.

1/21 14 days - Drlg. in Kelvin sh @ 2975'. Drld. 290' in 21½ hrs. MW 9.2; visc 36; WL 9.4; pH 9.0. Survey: 2½° @ 2895'. Bit #5 has drld. 1025' in 64 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Prosp. 1/22/80 15 days - Drlg. in Kelvin sh @ 3268'. Drld. 203' in 20 hrs. MW 9.3; visc 36; WL 9.4; pH 9.0. Survey: 2-3/4° @ 3258'. Bit #5 has drld. 1318' in 84 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Prosp. 1/23/80 16 days - Drlg. in Kelvin @ 3400'.
Drld. 132' in 104 hrs. MW 9.2; visc 35; WL 7.6;
pH 8.8. Survey: 3° @ 3348'. Pulled bit #5 @ 3358'.
Bit drld. 1408' in 904 hrs. Dull grade 8-4-1/8".
Ran bit #6 (8½" Hughes J22 - SN WC848). Bit has drld. 42' in 4 hrs. Drlg. wt 35,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp.

17 days -1/24/80 / Drlg. in Kelvin @ 3705'. Drld. 305' in 20% hrs. MW 9.3; visc 36; WL 8.6; pH 9.0. Surveys: 2-3/4° @ 3441'; 3° @ 3543'; 34° @ 3638'. Bit #6 has drld. 347' in 24% hrs. Drlg. wt 45,000#; **RPM 70.**

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp.

1/25/80 18 days - Drlg. in Kelvin sh @ 3999'. Drld. 294' in 224 hrs. MW 9.0; visc 37; WL 9.4; pH 9.0. Survey: 2-3/4° @ 3903'. Bit #6 has drld. 641' in 46-3/4 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp.

19 days - Drlg. in Kelvin sh @ 4333'. Drld. 1/26/80 334' in 20 hrs. MW 9.2; visc 40; WL 10.0; pH 9.0. Survey: 3° @ 4277'. Bit #6 has drld. 975' in 66-3/4 hrs. Drlg. wt 45,000#; RFM 70.

20 days - Drlg. in Kelvin sh @ 4610'. 1/27

Drld. 277' in 20 hrs. MW 9.1; visc 40; WL 9.8; pH 9.5. Survey: 36 @ 4543'. Bit #6 has drld. 1252' in 88-3/4 hrs. Drlg. wt 48,000#; RPM 50.

1/28 21 days - Drlg. in Kelvin sh @ 4785'. D.1d. 175' in 9-3/4 hrs. MW 9.1; visc 37; WL 10.0; pH 9.8. Survey: 31/2 @ 4646'. Pulled bit #6 @ 4769'. Bit drld. 1411' in 97 hrs. Dull grade 4-4-1/8". Ran bit #7 (8½" Sec S84F - SN 843861). Bit has dr'd. 16' in 1½ hr. Drlg. wt 35,000#; RFM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Prosp.

22 days - Drtg. in Kelvin sh @ 5086'. Drtd. 1/29/80 301' in 19-3/4 hrs. MW 9.0; visc 38; WL 8.4; pH 9.8. Survey: 3-3/4° = 5072'. Hit #7 has drld. 317' in 21¼ hrs. Drlg. wt 45,000#; RFM 75.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineveiw Prosp.

23 days-TOH. TD 5234'. Drld. 148' of Kelvin in 15½ hrs. MW 9.1; vis 43; WL 8.4; pH 9.5. Surveys: 3-3/4°at 5072'; 4°at 5185'. Pulled bit #7 at 5234'. Bit had drld. 465' in 36-3/4 hrs. Dull grade: 2-4-I.

UFRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp.

1/31/80 24 days - Drlg. in Kelvin sh @ 5293'. Drld. 59' in 6 hrs. MW 9.2; visc 39; WL 8.5; pH 10.0. Ran bit #8 (8%" Smith F2 - SN AK1349) @ 5234'. Bit has drld. 59' in 6 hrs. Drlg. wt 45,000#; RFM 75.

Form OGC-Hb

DEPARTMENT OF NATURAL RESOURCES

	6/14/6/1V
SUBMIT	TRIPLICATE*
(Oth	structions on
` } *	rerse side)

DIVI	SION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND SERIAL NO.
			Fee
	DTICES AND REPORTS posals to drill or to deepen or plus iCATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER	Drilling		7. UNIT AGREEMENT NAME
. NAME OF OPERATOR			8. FARM OR LEASE NAME
American Quasar I	Petroleum Co.		UPRR
204 Superior Bldg	., Casper, Wyoming	82601	9. WELL NO. 9-2
LOCATION OF WELL (Report location See also space 17 below.) At surface			10. FIELD AND FOOL, OR WILDCAT Pineview 11. SEC., T., R., M., OR BLE. AND
NW4 SE4			9-2N-7E
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	7193' GR		Summit Utah
6. Check	Appropriate Box To Indicate	Nature of Notice, Report, o	or Other Data
NOTICE OF IN	: or notrar	EUR	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		Report of Operations X
(Other)		(Note: Report res	sults of multiple completion on Well ompletion Report and Log form.)
(see attached chron	a Monthly Report of ological report).	Operations for peri	.ou 2/1-29/80
			MAR 3 1980
			DIVISION OF OIL, GAS & MINING
	4		
18. I hereby certify that the foregoin	g is true and correct	Division Drlg. Sup	t. 2/29/80
signed John F. Si	Judelar TITLE_		DATE
(This space for Federal or State			
APPROVED BY	F ANY:		DATE

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Prosp. 2/1/80 25 days - Drlg. in to 'vin sh @ 5565'.

'Drld. 272' in 21½ hrs. MW 9.7; visc 35; WL 8.4; pH 9.0.

Survey: 4° @ 5515'. Bit #8 has drld. 331' in 27½ hrs.

Drlg. wt 40,000#; RPM 70.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. 2/2/80 26 days-TD 5803'. Running survey. Drld. 238' Kelvin in 21½ hrs. 2/3/80 27 days-Drlg.at 5987'. Drld. 184' Kelvin sh. in 19 hrs. Surveys: 3½°at 5803'; 3½°at 5895'; 4°at 5987'. 2/4/80 28 days-Drlg.at 6051'. Drld. 64' in

8-3/4 hrs. MW 9.3; vis 37; WL 7.4; pH 9.5. Pulled bit #8, bit had drld. 791' in 72½ hrs. Dull grade: 5-4-1/8. Ran bit #9(8½"Security S84F, s/n 852566)in at 6025'. Bit has now drld. 26' in 4½ hrs.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/5/80 29 days - TD 6205'. Drld. 154' of Kelvin in 12-3/4 hrs. Repairing dwks. MW 9.2; visc 35; WL 6.8; pH 9.5. Survey: 3\footnote{0} \emptysete 6174'. Bit #9 has drld. 180' in 17 hrs. Dropped blocks while making conn. Now repairing brakes.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/6/80 30 days - Drlg. in Kelvin sh @ 6072'.
Drld. 167' in 14-3/4 hrs. MW 9.2; visc 41; WL 7.2; pH 9.3. Survey: 3'8' @ 6348'. Bit #9 has drld.
347' in 31-3/4 hrs. Dr'j. wt 45,000#; RPM 70.

UFRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 0/7/80 31 days - Drlg. in Kelvin sh @ 6576'.
Drld. 204' in 20-3/4 hrs. MW 9.0; visc 35; WL 6.8; pH 9.0. Survey: 4%° @ 6514'. Bit #9 has drld. 551' in 52% hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/8/80 32 days - Drlg. in shate 9 6747'. Drld. 171' in 20 hrs. MW 9.2; visc 37; WL 6.8; pH 8.3. Survey: 4" ** 6722'. Bit #9 has drld. 722' in 72% hrs. Drlg. wt 45,000#; REM 70.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. 2/9/80 33 days-Drlg.at 6772'. Drld. 25'Stump in 4½ hrs. Pulled bit #9 at 6769'. Bit had drld. 744' in 76½ hrs. Dull grade: 7-6-½. Ran bit #10(8½" Hughes J-33, s/n DZ826)at 6769'. Bit has drld. 3' in ½ hr. 2/10/80 34 days-TD 6955'-Repair.Drld. 183'

brn sh in 20% hrs. Surveys: 3%°at 6811; 3-3/4°at 6848'. Now repairing drawworks. 2/11/80 35 days-Drlg.at 7153'. Drld. 198' sh in 19% hrs. MW 9.4; vis 41; WL 76; pH 9.3. Surveys: 3%°at 6938'; 4°at 7010'.

UFRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/12/80 36 days - TD 7232'. Drld. 79' of brn sh in 10% hrs. Clng pits white out of hale.

MW 9.5; visc 39; WL 6.8; pH 9.0. Survey: 3%° @ 7100'. Fulled bit #10 @ 7232'. Bit drld. 463' in 50% hrs. Dull grade 4-4-1/8". Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Prosp. 2/13/80 37 days - Drlg. in Stump sh & Is @ 7304'. Drld. 72' in 9-3/4 hrs. MW 9.0; visc 45; WL 9.2; pH 9.5. Survey: 3-3/4° N 16° W @ 7145'. Ran bit #11 (8½" Smith F3 - s/n AS8364) @ 7232'. Bit has drld. 72' in 9-3/4 hrs. Pan multishot on trip for bit.

Closure: 289.23' N 32° 49' W. Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Frosp. 2/14/80 38 days - Drlg. in sd, chert & sh @ 7509'.

Drld. 205' in 20 hrs. MW 9.2; visc 37; WL 6.5; pH 9.5.

Survey: 3-3/4' N 10" W @ 7397'. Bit #11 has drld.

277' in 29-3/4 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/15/80 39 days - Drlg. in Stump sh @ 7678'.

Drld. 169' in 20¼ hrs. MW 9.2; visc 38; WL 6.0; pH 9.0.

Survey: 3-3/4" N 5" W @ 7564'. Bit #11 has drld.

446' in 50 hrs. Drlg. wt 43,000#; RPM 70.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. 2/16/80 40 days-TIH at 7774'. Drld. 96' Pruess in 18 hrs. Survey: 4-3/4°N 10°W at 7691'. Pulled bit #11 at 7774'. Bit had drld. 542' in 68 hrs. Dull grade: 7-4-½. Sample top of Pruess-7650'. Ran bit #12 at 7774'. 2/17/80 41 days-Drlg.at 7895'. Drld. 121'

in 20½ hrs. Survey: 5½°N 18°W at 7809'.

-2/18/80 42 days-Drlg.Pruess at 7933'. Drld.

38' in 9 hrs. Survey: 5½°N 18°W at 7826'. MW 9.1; vis 39; WL 8.6; pH 9.5. Pulled bit #12(8½"Security S84F, s/n 853919) at 7901'. Bit had drld. 127' in 23 hrs. Dull grade: 8-4-1/8. Ran bit #13(8½"Smith F2. s/n AK1348)at 7901'. Bit has drld. 32' in 6½ hrs.

UFRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Frosp. 2/19/80 43 days - TD 7987'. Drld. 54' of Stump sh in 7-3/4 hrs. Stringing up drlg. line. MW 9.1; visc 40; WL 9.0; pH 9.5. Fulled bit #13 @ 7987'. Bit drld. 86' in 14% hrs. Dull grade 8-3-1. Ran bit #14 (8%" Hughes J33 - s/n WR123). Dropped blocks on TIH. Now stringing up.

UFRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Frosp. 2/20/80 44 days - TD 7987'. TIH w/bit. MW 9.1; visc 38; WL 10.0; pH 9.5. Restrung blocks w/new drlg. line. POH. Magnafluxed BHA. Now TIH w/bit #14.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/21/80 45 days - Drlg. in sd & sh @ 8050'. Drld. 63' in 154 hrs. MW 9.1; visc 44; WL 9.5; pH 9.5. Survey: 5-3/4° N 15° W @ 7977'. Fin. TIH w/bit #14 @ 7987'. Bit has drld. 63' in 154 hrs. Drlg. wt 27,000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Prosp. 2/22/80 46 days - Drlg. in Stump sh @ 8143'. Drld. 93' in 9-3/4 hrs. MW 9.1; visc 40; WL 11.2; pH 9.5. Pulled bit #14 @ 8068'. Bit drld. 81' in 19 hrs. Dull grade 3-3-1. Ran bit #15 (8½" Sec S84F - s/n 841281). Bit has drld. 75' in 6 hrs. Drlg. wt 40.000#; RPM 70.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 2/23/80 47 days - POH @ 8234'. Drld. 91' in 19 hrs. Survey: 6° N 15° W @ 8157'. Bit #15 has drld. 166' in 25 hrs. Now POH for hole in DP. Drlg. wt 45,000#; RPM 70.

2/24 48 days - TD 8341'. Drld. 107' of Freuss sh in 12¼ hrs. POH for bit. Fin. POH looking for hole in DP. Found bit cracked. Ran bit #16 (8½" Smith F3 - s/n AN1041) @ 8234'. Bit drld. 107' in 12¼ hrs. Pulled bit #16 @ 8341' for hole in DP. Found collar cracked. Dull grade 8-4-1/8".

2/25 49 days - TOH @ 8441'. Drld. 100' in 10-3/4 hrs. POH to PU Dyna-Drill & bent sub. MW 9.1; visc 42; WL 9.8; pH 9.5. Surveys: 6½° N 11° W @ 8354'; 6½° N 15° W @ 8414'. Ran bit #17 (8½" Hughes J33 - s/n PJ413) @ 8341'. Bit has drld. 100' in 10-3/4 hrs. Now POH to PU Dyna-Drill & bent sub to kick well to the South. (Now within 300' of Ise. line.) Preuss smpl

UFRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Frosp.

top: 8100'.

2/26/80 50 days - TD 8441'. Repairing rig. MW 9.1; visc 44; WL 10.0; pH 9.5. Broke input shaft in dwks while POH. Drill string is in csg. Now repairing rig.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 2/27/80 51 days - TD 8441'. Repairing rig.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Prosp. 2/28/80 52 days - TD 8441'. Repairing dwks.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Frosp. 2/29/80 53 days - TD 8441'. Washing & rmg to btm. MW 9.0; visc 35; Wt_ 10.0; pH 9.4. Fin. repairing rig. Reran bit #17 (8½" Hughes J33 - s/n PJ413). TIH, W&R to btm. Will cond. hole, POH & PU Dyna-Drill.

Form OGC-1b

ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

	HN TRIPLICATE*
SUBMIT	IN TRIPLICATE*
(Ot'	structions on
, C	rsc side)

	VISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
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OIL UAS	Drilling	,	7. UNIT AGREEMENT NAME
WELL WELL OTH	EB		8. FARM OR LEASE NAME
American Quasar	Petroleum Co.		UPRR
. ADDRESS OF OPERATOR			9. WELL NO.
	g., Casper, Wyomi		9–2
LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with	any State requirements.*	Pineview
			11. BEC., T., R., M., OR BLK. AND BURYET OR AREA
NW% SE%			9-2N-7E
4. PERMIT NO.	15. BLEVATIONS (Show wheth	her Df, RT, GR, etc.)	
	7193' GR	4 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Summit Utah
3. Check	Appropriate Box To Indica	te Nature of Notice, Report, o	r Other Data
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	PULL OR ALTER CABING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
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UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. Fin. rmg. to btm w/bit #RR17. Circ. & cond. hole. POH. PU bit #RR18 (from Riley Ridge #3-24) (8-1/2" Chr. MD331 - s/n 9W2115), Dyna-Drill & 1-1/2" bent sub. TIH. Plugged bit while breaking circ. on btm. Now POH to unplug same.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. 3/3/80 56 days-Rmg.at 8444'. MW 8.9; vis 47; WL 7.2; pH 9.2. Tried to break circ. w/Dyna-drill at 5900'. Dyna-drill was plugged, TOH, PU Reamer assy., TIH, tagged bridge at 8384'. Rmg. to btm.

UFRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Frosp. 3/4/80 57 days - TIH @ 8481'. Drld. 37' of Preuss in 7 hrs. MW 9.3; visc 58; WL 7.2; pH 10.5. Fin. rmg. to btm. Ran bit #19 (8½" Smith F3 - s/n AN1097) @ 8444'. Pulled bit #19 @ 8481'. Bit drld. 37' in 7 hrs. Dull grade 1-1-1. Now TIH w/bit #RR18, Dyna-Drill & 1½° bent sub @ 8481'.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 3/5/80 58 days - Drlg. w/Dyna-Drill @ 8493'.
Drld. 12' in 4 hrs. MW 9.3; visc 60; WL 6.4; pH 9.5.
Fin. TIH w/bit #RR18, Dyna-Drill & bent sub @ 8481'.
Oriented. Bit has drld. 12' in 4 hrs. Drlg. wt 10,000#;
RPM 410.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 3/6/80 59 days - Drlg. in Preuss @ 8536'.
Drld. 43' in 22 hrs. MW 9.3; visc 59; WL 4.2; pH 9.5.
Survey: 6½° N 14° W @ 8475'. Bit #RR18 has drld.
55' in 26 hrs. Drlg. wt 12,000#; RPM 410.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 3/7/80 60 days - TD 8541'. Drld. 5' of Preuss in 6 hrs. Orienting Dyna-Drill. MW 9.3; visc 50; WL 4.4; pH 9.8. Pulled bit #RR18 @ 8541'. Bit drld. 60' in 32 hrs. Ran bit #20 (8½" Chr. MD331 - s/n OW2830). Now orienting Dyna-Drill.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Frosp. 3/8/80 61 days - Drlg. w/Dyna-Drill @ 8541'.

Fin. orienting Dyna-Drill. Broke wireline while orienting.

POH. Rec. survey instrument. Tripped back to btm.

Now drlg. @ 8541'. Drlg. wt 10,000#; RPM 410.

3/9 62 days - Drlg. in Preuss @ 8590'. Drld. 49'

in 21½ hrs. Surveys: 64° N 5° E @ 8505'; $6-3/4^\circ$ N 21° E @ 8536'. Bit #20 has drld. 49' in 21½ hrs. Drlg. wt 10,000#; RFM 410.

3/10 63 days - Drlg. in Preuss @ 8602'. Drld. 12' in 9 hrs. MW 9.3; visc 47; WL 4.8; pH 10.0. Fulled bit #20 @ 8597'. Bit drld. 56' in 28½ hrs. Bit ringed out. Ran bit #RR19 (8½" Chr. MD331 - s/n 9W2115). Bit has drld. 5' in 2 hrs. Drlg. wt 10,000#; RPM 410.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp.

73/11/80 64 days - Drlg. in reuss sh @ 8646'.
Drld. 44' in 21% hrs. MW 9.2; visc 55; WL 4.8; pH 10.0.
Surveys: 7° N 37° E @ 8567'; 6-3/4° N 55° E @ 8599'.
Bit #RR19 has drld. 49' in 23% hrs. Directionally turning well to the South. Drlg.wt 10,000#; RPM 410.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 3/12/80 65 days - Drlg. in sh @ 8650'. Drld. 4' in 4½ hrs. MW 9.2; visc 45; WL 4.8; pH 10.5. Pulled bit #RR19 @ 8650'. Bit drld. 53' in 28 hrs. Ran bit #21 (8½" Reed HPSMJ - s/n 743266). Drlg. wt 5,000#; RPM 410.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 3/13/80 66 days - TD 8657'. Drld. 7' of sh in 7 hrs. Attempting to locate cause for lost pump pressure. MW 9.3; visc 47; WL 4.4; pH 9.5. Pulled bit #21 @ 8657'. Bit drld. 7' in 7 hrs. Dull grade 1-1-1. Ran bit #22 (8½" Smith SDCH - s/n AN0282). Now TIH, attempting to find reason for lost pump pressure.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 3/14/80 67 days - TOH @ 8669'. Drld. 12' of sh & sltstn in 6½ hrs. MW 9.1; visc 46; WL 5.2; pH 9.5. Survey: 6° N 65° E @ 8630'. Fin. TIH. POH. Found hole in DP above DC's. Tripped back to btm. Now pulling bit #22 @ 8669'. Bit drld. 12' in 6½ hrs.

UFRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 3/15/80 68 days - Drlg. w/Dyna-Drill @ 8669'. Fin. pulling bit #22 @ 8669'. Dull grade 8-4-¼". Ran bit #23 (8½" Reed FF51 - s/n 549266). Oriented Dyna-Drill. Now drlg. @ 8669'.

3/16 69 days - TD 8682'. Drld. 13' of sh in 7 hrs. Rmg. @ 8569'. Pulled bit #23 @ 8682'. Bit drld. 13' in 7 hrs. Dull grade 8-8-1/8". Spear pt missing. LD Dyna-Drill & bent sub. PU bit #RR19 (8½" Smith F3 - s/n AN1097). Now rmg. @ 8569'.

3/17 70 days - TD 8754'. Drlg. 72' of sh in 14-3/4 hrs. TOH to PU Dyna-Drill & bent sub. MW 9.2; visc 50; WL 4.4; pH 9.5. Survey: 5° N 80° E @ 8729'. Ran bit #RR19 @ 8682'. Bit drld. 72' in 14-3/4 hrs. Now POH to PU Dyna-Drill & bent sub.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Fineview Frosp. 3/18/80 71 days - TD 8754'. TIH w/Dyna-Drill & bent sub. MW 9.2; visc 54; WL 4.4; pH 9.5. Fin. POH w/bit #RR19. PU Dyna-Drill & bent sub. TIH w/bit #RR18 (8½" Chr. MD331 - s/n 9W2115). Ran orientation survey. Oriented tool. Attempted to

rerun survey-could not get below top of collars. POH. Found corrosion ring wedged in tool jt. TIH. Now prep to orient Dyna-Drill on btm.

UFRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Prosp. 3/19/80 72 days - T!H w/bit #24 @ 8759'. Drld. 5' in 4 hrs. MW 9.2; visc 54; WL 4.4; pH 10.0. Pulled bit #RR18 @ 8759'. Bit drld. 5' in 4 hrs. Bit in good cond--would not drill. Now TIH w/bit #24 (8½" Reed FP51HS - s/n 549389) @ 8759'.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 3/20/80 73 days - Orient _/tool @ 8759'.

MW 9.2; visc 47; WL 4.8; pH 9.5. Fin. TIH w/bit #24.

Oriented tool. Began drlg. Lost pump pressure. POH.

Found hole in DP 29 stands off btm. Changed out jars.

Ck'd Dyna-Drill. Now orienting tool prep to drill.

UPRR 9-2 12000 TC -dev Summit County, Utah Pineview Prosp. 3/21/80 - 74 days. Fin 11H. 19 8768', made 9', drlg. MW 9.2, Vis 50, NL 18, pH 9.5. Bit #74 R27 dlrd 6 3/4 hrs. in at 8759', out at 8767'. Fin 1)H, wash to bim 50'. Orient drl 8759-8757. POH. change bit & Dyna-drill. TIH, wash 15'to bim, drlg.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Prosp. 3/22/80 75 days - Drlg. in Kelvin sh @ 8800'. Drld. 32' in 10 hrs. Fulled bit #RR21 @ 8771'. Bit drld. 4' in 5 hrs. Dull grade 6-4-1. Ran bit #RR19 (8½" Smith F3 - s/n AN1097). Bit has drld. 29' in 6 hrs. Drlg. wt 15,000#; REM 60.

3/23 76 days - TIH w/Dyna-Drill & bent sub @ 8844'. Drld. 44' in 10 hrs. Surveys: 4° \$ 74° E @ 8787'; 3½° \$ 78° E @ 8810'. Pulled bit #RR19 @ 8844'. Bit drld. 73' in 16 hrs. Dull grade 4-6-I. Now TIH w/Dyna-Drill, bent sub & bit #25 (8½" Chr. MD331 - s/n OW2873) @ 8844'. BH loc @ 8787' meas. depth; true vert. depth 8771'; N 372' W 161'.

3/24 77 days - Drlg. in Preuss sh @ 8877'. Drld. 33' in 16¼ hrs. MW 9.3; visc 51; WL 4.8; pH 9.5. Fin. TIH w/bit #25 @ 8844'. Bit has drld. 33' in 16¼ hrs. Drlg. wt 12,000#; RFM 350.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Prosp. 3/25/80 .78 days - TIH w/Dyna-Drill & bit #26 @ 8886'.
Drld. 9' in 11 hrs. MW 9.3; visc 57; WL 4.6; pH 9.5.
Survey: 3½° S 67° E @ 8844'. Pulled bit #25 @ 8886'.
Bit drld. 42' in 27¼ hrs. Bit worn out. FU new Dyna-Drill & bit #26 (8½" Chr. MD331 - s/n OW2883). Now TIH.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Prosp. 3/26/80 79 days - Drlg. in Preuss @ 8909'. Drld. 23' in 15½ hrs. MW 9.2; visc 51; WL 5.0; pH 9.5. Fin. TIH w/Dyna-Drill & bit #26 @ 8886'. Oriented Dyna-Drill. Bit #26 has drld. 23' in 15½ hrs. Drlg. wt 12,000#; RPM 350.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 3/27/80 80 days - Drlg. in Preuss @ 8938'.
Drld. 29' in 20¼ hrs. MW 9.2; visc 58; WL 4.8;
pH 9.5. Survey: 4-3/4° S 73° E @ 8875'. Closure
@ 8875': 402.04' N 22° 48' W. Drlg.wt 12,000#; RPM 350.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Frosp. 3/28/80 81 days - Drlg. in Preuss @ 8947'. Drld. 9' in 6 hrs. MW 9.2; visc 52; WL 4.8; pH 9.5. Survey: 6° S 69° E @ 8909'. Pulled bit #26 @ 8939'. Bit drld. 53' in 37-3/4 hrs. Bit worn out. Changed out Dyna-Drill. Ran bit #27 (8½" Chr. MD331 - s/n OW2939). Bit has drld. 8' in 4 hrs. Drlg.wt 12,000#; RPM 350.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp.

3/29/80 82 days - Drlg. w/Dyna-Drill @ 8987'. Drld. 40' in 15 hrs. Survey: 6° S 20° E @ 8947'. Bit #27 has drld.

48' in 19 hrs. Drlg. wt 10,000#; RPM 350.

83 days - TIH w/bit @ 9003'. Drld. 16' of 3/30 Preuss sh in 11 hrs. Pulled bit #27 @ 9003'. Bit drld.

64' in 30 hrs. Bit worn out. Changed out Dyna-Drill. Now running bit #28

(8½" Chr MD331 - s/n OW2928) @ 9003'.

84 days - Drlg. in Preuss @ 9044'. Drld. 41' .3/31 in 17% hrs. MW 9.2; visc 45; WL 6.0; pH 9.5. Fin. running bit #28 @ 9003'. Bit has drld. 41' in 17% hrs. Drlg. wt 14,000#; RPM 350.

DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIVLICATE*

(Oth instructions on isc side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL OAS COMPLETON WELL OTHER Completion NAME OF OFFRATOR American Quasar Petroleum Co. ADDRESS OF OFFRATOR 204 Superior Bldg., Casper, Wyoming 82601 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface NW4 SE4 PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7. UNIT AGREEMENT NAME U.P.R. 8. FARN OR LEASE NAME U.P.R. 9. WELL NO. 9-2 10. FIELD AND FOOL, OR WILDCAT Pineview 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 9-2N-7E 12. COUNTY OR PARISH 18. STATE Summit Utah		DIVISIO	ON OF OIL, GAS, AN	NININ OF	G	5. LEASE DESIGNATION	AND SERIAL NO.	
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PRINCE OF SECRET 1 Below.) NW/A SE/A PERMIT NO. 11. REAVATIONS (Blow whether St. Rt. Gs. etc.) 7193' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT ARRONS OF THE STATE SUPPORT RECTURE TRACE OF INTERFECT TO PLIL OR ALTER CARINO NOTICE OF INTERFECT OF PULL OR ALTER CARINO REPAIR WILL CHARGE PLANS COMPLETE ARRANDON' COMPLETE ARRANDON	204 Superior	Bldg.,	Casper, wyon	ning oze	001		DR WILDCAT	
NW% SE% PRENTY NO. 15. BLUNDED WHITE PLANS (Blow whither pr. Nt. On. etc.) 7193° GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPTION TO: 12. COURTY OR PARSHALL 13. STATE SUBMIQUENT ABTORN (Utah NOTICE OF INTERPTION TO: 13. SUBMIQUENT ABTORN OF: 14. COUNTY OF PARSHALL 13. STATE SUBMICURATE ABOUT OF SUBMICURATE CASING WATER CASING WATER SHUT-OFF AUXERING CASING ABANDON'S CHAPTER CONFLUTE REPORT OF ACTURE TREATMENT ARANDON'S CHAPTER CASING (Other)-Monthly Report of Operations for period 4/1-25/80 (See attached chronological report). Well now being completed. DIVISION OF OIL, GAS & MINING 8. I bereby certify that the foregoing if true and correct to the control of the Complete of Operations (Other)-Monthly Report of Oper	See also space 17 below.	ort location el	learly and in accordance w	ntn any sta	te requirements.	ł .		
PERMIT NO. 18. RISVATIONS (Blow whether Dr. AT. GR. 66A.) 7193' CR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data ROTICS OF INTERPTION TO: REPAIR WILL COMPLETE ARMOON* FRACTURE TREAT SHOOT OR ACTIONISE REPAIR WILL CHANGE PLANS (Other) Monthly Report of Operations REPAIR WILL (Other) DESCRIPE THOMPOSED OR COMPLETED DEPRATIONS (Clerity state all pertinent details, and make and some per bent to this work.) This is a Monthly Report of Operations for period 4/1-25/80 (See attached chronological report). Well now being completed. 8. I bereby certify that the foreshing of true and correct NOTICE THE TREAT SHOOT OF SUITE OF THE PROPERTY OF THE PR	At surface					11. aBC., T., B., M., OB	BLK. AND	
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **Notice of Intertion to: **TREST WATER SERVICTOR** **POLL OR ALTER CABING** **NOTICE ACTIONS** **POLL OR ALTER CABING** **NOTICE ACTIONS** **POLL OR ALTER CABING** **NOTICE ACTIONS** **POLL OR ALTER CABING** **NOTICE TREATT WILL COMPLETE ABANDON** **PRACTURE TREATT ATTERED** **ALTER SERVICTOR** **PRACTURE TREATT ATTERED** **ALTER SERVICTOR** **COLLEY TREATT ATTERED** **ALTER SERVICTOR** **PRACTURE TREATMENT** **ALTER SERVICTOR** **ALTER SERVICTOR** **PRACTURE TREATMENT** **ALTER SERVICTOR** **ALTER SERVICTOR* **ALTER SE	. PERMIT NO.		15. BLEVATIONS (Show wi	hether DF, RT,	GR, etc.)	12. COUNTY OR PARISE	H 18. STATE	
NOTICE OF INTERPRION TO: TRET WATER BRUT-OFF PULL OR ALTER CARING PLANS BROOT OR ACIDITY BROOT OR THE Report results of multiple completion on Well from Proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sonce per nent to this work.)* This is a Monthly Report of Operations for period 4/1-25/80 (see attached chronological report). Well now being completed. B. I bereby certify that the foregoing if true and correct SIGNED John F. Sindelar Title Division Drig. Supt. DATE DATE DATE DATE DATE			7193' GR	11 44.		Summit	Utah	
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UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 4/1/80 85 days - TD 9045'. Drld. 1' of Preuss in 3 hrs. Rmg. @ 9,000'. MW 9.3; visc 50; WL 5.2; pH 9.5. Survey: 6½° S 20° E @ 9014'. Pulled bit #28 @ 9045'. Bit drld. 42' in 20½ hrs. Bit worn out. LD Dyna-Drill & bent sub. TIH w/bit #29 (8½" Smith F3 -

s/n AN5575). Began rmg. @ 8872'. Now rmg. @ 9000'.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/2/80 86 days - Drlg. in Preuss @ 9141'. Drld. 96' in 17½ hrs. MW 9.4; visc 50; WL 6.0; pH 9.5. Survey: 7° S 18° E @ 9099'. Fin. running bit #29 @ 9045'. Bit has drld. 96' in 17½ hrs. Meas.depth: 9078'; TVD: 9060.95' - 7° S 18 min E; 356.62' N 142.61' W. Drlg. wt 40,000#; RPM 65.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 4/3/80 87 days - Drlg. in Preuss sh@ 9172'. Drld. 31' in 8½ hrs. MW 9.4; visc 48; WL 6.0; pH 9.5. Bit #29 has drld. 127' in 25-3/4 hrs. Lost 250# pump press. POH. Found cracked box on DC's. Now drlg. w/normal pump press. Drlg. wt 40,000#; RPM 65.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. 4/4/80 88 days - Drlg. in Preuss sh @ 9240'. Drld. 68' in 17-1/2 hrs. Survey: 6-1/4° S 7° E @ 9222'. Bit #29 has drld. 195' in 40-1/2 hrs. Drlg. wt 40,000#; RPM 65.

4/5 89 days - Drlg. in Preuss sh @ 9341'. Drld. 101' in 21-1/4 hrs. Survey: $5-1/2^{\circ}$ S 19° E @ 9284'. Bit #29 has drld. 296' in 61-3/4 hrs. Drlg. wt 45,000#; RPM 80.

4/6 90 days - TD 9351'. Drld. 10' in 2-1/2 hrs. Washing to btm w/bit # 30. Survey: 5° S 19° E @ 9345'. Pulled bit #29 @ 9351'. Bit drld. 306' in 64-1/4 hrs. Dull grade 6-4-1/4". Ran bit #30 (8-1/2" Smith F3 - s/n AN5033). Now washing to btm.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/7/80 91 days - Drlg. in Preuss sh @ 9483'. Drld. 132' in 21 hrs. MW 9.3; visc 54; WL 6.6; pH 9.3. Survey: 5½° S 17° E @ 9414'. Fin. washing to btm w/bit #30 @ 9351'. Bit has drld. 132' in 21 hrs. Meas.depth: 9414'; TVD: 9395' - 322.92' N 134.42' W. Closure: 349.78' - N 22° 36 min W. Drlg. wt 45,000#; RFM 80.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/8/80 92 days - Drlg. in salt @ 9553'. Drld. 70' in 10-3/4 hrs. MW 9.3; visc 42; WL 6.8; pH 9.0. Survey: 5° S 15° E @ 9493'. Bit #30 has drld. 202' in 31-3/4 hrs. Meas. depth: 9493'; TVD: 9473.78' - 315.98' N 142.43' W. Closure: 346.60' - N 22° 43' W. Salt smpl top: 9535'. Drlg. wt 45,000#; RPM 80.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/9/80 93 days - Drlg. in Preuss @ 9786'. Drld. 233' in 15½ hrs. MW 9.4; visc 62; WL 5.6; pH 8.0. Surveys: 5° S 15° E @ 9525'; 4-3/4° S 15° E @ 9617'; 5° S 10° E @ 9753'. Bit #30 has drld. 435' in 47½ hrs. Meas. depth: 9753'; TVD: 9732.79' - 5° S 10° E -

294.23' N 127.16' W. Closure: 320.53' - N 23° 22' W. Btm of Salt: 9763'. Drlg. wt 45,000#; RPM 80.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Frosp. 4/10/80 94 days - TD 9880' (Twin Crk). Drld. 94' in 12 hrs. Washing to btm. MW 9.2; visc 54; WL 10.4; pH 10.0. Survey: 5-3/4° S 20° E @ 9841'. Pulled bit #30 @ 9880'. Bit drld. 529' in 59¼ hrs. Dull grade 4-4-1/8". Ran bit #31 (8½" Smith F3 - s/n AN1124).

Meas. depth: 9841'; TVD: 9820.39' - 5-3/4° S 20° E - 286.25' N 125.29' W. Closure: 312.46' - N 23° 37' W. TC smpl top: 9845'. Now washing to btm.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Pineview Prosp. 4/11/80 95 days - Drlg. in TC @ 10,023'. Drld. 143' in 20-3/4 hrs. MW 9.2; visc 50; WL 8.6; pH 10.0. Surveys: 6½° S 25° E @ 9902'; 6° S 29° E @ 9962'. Bit #31 has drld. 143' in 20-3/4 hrs. Meas. depth: 9962'; TVD: 9940.68' - 6° S 29° E - 274.44' N 119.85' W.

Closure: 299.46' - N 23° 35' W. Drlg. wt 45,000#; RPM 80.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/12/80 96 days - Drlg. in TC ls @ 10,168'. Drld. 145' in 21-3/4 hrs. Survey: 5-3/4° S 49° E @ 10,086'. Bit #31 has drld. 288' in 42½ hrs. Drlg. wt 45,000#; RPM 80.
4/13 97 days - Drlg. in TC ls @ 10,309'. Drld. 141' in 19¼ hrs. Survey: 6¼° S 75° E @ 10,272'. Bit #31 has

drld. 429' in 61% hrs. Meas. depth: 10,272'; TVD: 10,249.05' - 6%° S 75° E.

BH loc: N 256.39' W 95.39'. Closure: 273.56' - N 20° 24' W. Drlg.wt 45,000#; RPM 50.

4/14 98 days - Drlg. in TC ls @ 10,353'. Drld. 44'
in 7-3/4 hrs. MW 9.3; visc 50; WL 8.4; pH 9.0. Pulled bit #31 @ 10,324'. Bit drld.
444' in 63% hrs. Dull grade 4-4-1. Ran bit #32 (8%" Hughes J33 - s/n NS667). Bit

has drld. 29' in 5½ hrs. Drlg. wt 45,000#; RPM 45.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/15/80 99 days - Drlg. in TC ls @ 10,465'. Drld. 112' in 19-3/4 hrs. MW 9.6; visc 60; WL 10.0; pH 9.5. Survey: 6° S 86° E @ 10,398'. Bit #32 has drld. 141' in 25 hrs. Had 80-unit kick 10,365-85'. Meas.depth: 10,398'; TVD: 10,374.34' - 6° S 86° E - 254.47' N

82.25' W. Closure: 267.43' - N 17° 54 min W. Drlg. wt 45,000#; RPM 45.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/16/80 100 days - TD 10,008'. Drld. 43' of TC ls in 10-3/4 hrs. Repairing rig. MW 9.6; visc 58; WL 9.4; pH 9.5. Survey: 7½° S 87° E @ 10,455'. Pulled bit #32 @ 10,465' due to high torque. Bit drld. 141' in 25½ hrs. Dull grade 3-4-1. Ran bit #33 (8½"

Sec S84F - s/n 853905). Bit has drld. 43' in 10-3/4 hrs. Now repairing dwks.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/17/80 101 days - TD 10,542'. Drld. 34' of TC in 10 hrs. Repairing rig compound. MW 9.7; visc 59; WL 8.0; pH 9.5. Survey: 7½° S 89° E @ 10,506'. Bit #33 has drld. 77' in 23-3/4 hrs. Compound shaft failed. Now repairing compound.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/18/80 102 days - Drlg. in TC is @ 10,567'. Drld. 25' in 84 hrs. MW 9.7; visc 60; WL 7.2; pH 9.5. Fin. rig repairs. POH. Changed stabilization. Tripped back to btm. Bit #33 has drld. total of 102' in 32 hrs. Drlg. wt 35,000#; RPM 45.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/19/80 103 days - Drlg. in TC ls @ 10,701'. Drld. 134' in 19-3/4 hrs. Surveys: 7° S 89° E @ 10,570'; 6-3/4° N 85° E @ 10,687'. Bit #33 has drld. 236' in 51-3/4 hrs. Watton Canyon smpl top: 10,575'. Drlg. wt 45,000#; RPM 45. 4/20 104 days - Drlg. in TC ls @ 10,910'.

Drld. 209' in 23½ hrs. Bit #33 has drld. 445' in 75¼ hrs. Losing approx. 8 bbl mud/hr. Bndry Rdge smpl top: 10,835'. Drlg. wt 45,000#; RPM 45.

4/21 105 days - TD 10,922'. Drld. 12' of TC ls

in 1½ hr. RU Schlumberger. MW 9.6; visc 75; WL 8.2; pH 9.5. Survey: 6½° S 85° E @ 10,916'. TVD 10,880.62' - N 254.33' W 20.08'. Closure: 255.12' - N 4° 30 min W. Now RU Schl.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/22/80 106 days - Corr. TD 10,943' (corr. 21' downhole after SLM). TIH to cond. for csg. MW 9.6; visc 75; WL 8.2; pH 9.5. Fin. RU Schlumberger. Ran DLL 1846-10,998'; CNFD 1846-10,941'; & Cont. Dipmeter 1846-10,900'. Now TIH to cond. for 5½" csg.

UPRR #9-2 (12,000' TC-dev) Summit Co., Utah Pineview Prosp. 4/23/80 107 days - TD 10,943'. Running 5½" csg. MW 9.7; visc 68; WL 8.6; pH 9.5. Fin. TIH. Circ. & cond. POH. LD DP & DC's. Now running 5½" csg.

UPRR #9-2 (12,000' TC-dev) Summit Co.,Utah Fineview Frosp.

4/24/80 108 days - TD 10,943'. Cleaning pits. Ran 5½" csg. as follows: Float shoe 2.15' 1 jt 23# S95 LTC Float collar 2.52' 24 jts 23# S95 LTC 2,24' DV tool 40 its 23# S95 LTC 2577.741 Total 199 jts 17# N80 LTC 8389.76' 10967.50 Total: Landed at: 10943' KB

Circ. & cemented 1st stage w/345 sx Dowell 18% self-stress cmt. w/.4 of 1% D13R. Bumped plug @ 5:00 PM 4/23/80. Opened DV tool @ 6:00 PM. Circ. 4 hrs. Cemented 2nd stage w/1600 sx Dowell 37% self-stress cmt. PD 12:30 AM 4/24/80. Had intermittent ret's thru 1st stage & full ret's thru 2nd stage. Set slips @ 2:30 AM 4/24/80. Now ND BOP & clng. pits.

UPRR #9-2 (12,000 TC-dev) Summit Co., Utah Pineview Prosp. 4/25/80 109 days-RDRT. Released rig at 12:00 noon on 4/24/80. Now preparing to move rig to Newton Sheep #4-10s location.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS, AND MINING

SUBMI TRIPLICATE*
(Oth structions on reverse side)

DIVI	SION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
			FEE 6. IF INDIAN, ALLOTTES OR TRIBE NAME
SUNDRY NC (Do not use this form for pro)	OTICES AND REPORTS Possals to drill or to deepen or plug CATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir.	O. IS INDIAN, ALLOYIES OF TALES
i.			7. UNIT AGREEMENT NAME
WELL X GAS OTHER			
2. NAME OF OPERATOR American Quasar Petrol	eum Company of New Me	exico	8. FARM OR LEASE NAME UPRR
3. ADDRESS OF OPERATOR	<u> </u>		9. WELL NO.
707 United Bank Tower		the state of the s	9-2
LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR WILDCAT Pineview
		MON DATE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2011.12' FEL, 2003.17'	FSL (NW4 SE4) Sec9,	T2N, K/E	Sec. 9, T2N, R7E
	15. ELEVATIONS (Show whether D	F PT CR etc.)	12. COUNTY OR PARISH 18. STATE
14. PERMIT NO. 43-043-30107	7193 GR	y, ni, un, uu.,	Summit Utah
16. Check /	Appropriate Box To Indicate I	Nature of Notice, Report, o	or Other Data
NOTICE OF INT			SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	CHANGE PLANS		ion Operations XX
REPAIR WELL			
(Other)	OPERATIONS (Clearly state all pertine tionally drilled, give subsurface loc	A A A A A A A A A A A A A A A A A A A	sults of multiple completion on Well ompletion Report and Log form.) ates, including estimated date of starting any ertical depths for all markers and zones perti-
(Other) 17. DESCRIBE PROPOSED OR COMPLETED C proposed work. If well is direct	Class location	nt details, and give pertinent de ations and measured and true ve	ates, including estimated date of starting any ertical depths for all markers and zones perti-
(Other) 17. DESCRIBE PROPOSED OR COMPLETED (O - Clean location install the hea 4/30/80 - Unload	nt details, and give pertinent de ations and measured and true ve	ates, including estimated date of starting any extical depths for all markers and zones pertined to a location. Set anchors NU BOP. CWI CWC \$5000. 6.5 N-80 8Rd tbg Der & 6 3½" DC's
UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT	7 Clean location install tbg hea 4/30/80 - Unload (10,909.04'), Pl (186.45'), 87 jt 5/1/80 - PU 229	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any critical depths for all markers and zones pertined to the location. Set anchors. NU BOP. CWI CWC \$5000. 6.5 N-80 8Rd tbg oer & 6.3½" DC's. CWC \$8200.
UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT	7 Clean location install the head 4/30/80 - Unload (10,909.04'), Pt (186.45'), 87 jt 5/1/80 - PU 229 stripper. PU po 1D swivel, PU 30	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any ertical depths for all markers and zones pertical depths for all markers and zones pertical depths for all markers and zones pertically. NU BOP. CWI CWC \$5000. 6.5 N-80 8Rd tbg per & 6 3½" DC's CWC \$8200. 99877'. Install cemt & DV tool 09938'.
UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT	7 Clean location install the head 4/30/80 - Unload (10,909.04'), Pt (186.45'), 87 jt 5/1/80 - PU 229 stripper. PU po 1D swivel, PU 30	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any ertical depths for all markers and zones pertical depths for all markers and zones pertical depths for all markers and zones pertically. NU BOP. CWI CWC \$5000. 6.5 N-80 8Rd tbg per & 6 3½" DC's CWC \$8200. 99877'. Install cemt & DV tool 09938'.
UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT	7 Clean location install the head 4/30/80 - Unload (10,909.04'), Pt (186.45'), 87 jt 5/1/80 - PU 229 stripper. PU po 1D swivel, PU 30	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any ertical depths for all markers and zones pertical depths for all markers and zones pertical depths for all markers and zones pertically. NU BOP. CWI CWC \$5000. 6.5 N-80 8Rd tbg per & 6 3½" DC's CWC \$8200. 29877'. Install cemt & DV tool 09938'.
UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT	7 Clean location install the head 4/30/80 - Unload (10,909.04'), Pt (186.45'), 87 jt 5/1/80 - PU 229 stripper. PU po 1D swivel, PU 30	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any ertical depths for all markers and zones pertical depths for all markers and zones pertical depths for all markers and zones pertically. NU BOP. CWI CWC \$5000. 6.5 N-80 8Rd tbg per & 6 3½" DC's CWC \$8200. 99877'. Install cemt & DV tool 09938'.
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF COMPLETED	7 Clean location install the head 4/30/80 - Unload (10,909.04'), Pt (186.45'), 87 jt 5/1/80 - PU 229 stripper. PU po LD swivel, PU 33 cc btms up. CWI. CWG	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any critical depths for all markers and zones pertined with the start of the st
UPRR 9-2 Summit County, UT County, UT UPRR 9-2 Summit County, UT UPRR 9-2 Summit County, UT	4/30/80 - Unload (10,909.04'), PL (186.45'), 87 jt 5/1/80 - PU 229 stripper. PU po LD swivel, PU 33 cc btms up. CWI. CWG	of mud & trash, grad, MI&RU Maddux #21 led 356 jts 2 7/8" l 4½" bit, csg scrapes tbg. CWI. SDON. jts tbg, tag cemt (bwer swivel. Drlg of 3 jts tbg. Tag cemt	ates, including estimated date of starting any critical depths for all markers and zones pertined depths for all m
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TATE OF UTAH DEPARTM OF NATURAL RESOURCES

SUBMIT	IN	TRIPLICATE*	÷
(O**	r ins	structions on	
	vei	rse side)	

	VISION OF OIL, GA			5. LEASE DESIGNATION FEE	I AND SERIAL NO.
SUNDRY N (Do not use this form for p Use "APF	OTICES AND RI			6. IF INDIAN, ALLOTTI	IN OR TRIBE NAME
[. OIL [♥] GAS [☐		.— for such pro	yosas,	7. UNIT AGREEMENT N	AMB
WELL WELL OTHE	iR .			8. FARM OR LEASE NA	VR
American Quasar Pe	troleum Company	of New M	lexico	UPRR	
3. ADDRESS OF OPERATOR 1700 Broadway, 707	United Bank To	ower, Denv	rer, CO 80290	9. WELL NO. 9-2	
See also space 17 below.) At surface			tate requirements.*	10. FIELD AND POOL, O	DR WILDCAT
2011.12' FEL a	and 2003.17' FS	SL.		11. SEC., T., R., M., OR SUBVEY OR ARE	BLK. AND
				Sec. 9-2N-71	E
4. PERMIT NO.	15. BLEVATIONS (S)	now whether DF, I	RT, GR, etc.)	12. COUNTY OR PARIS	E 18. STATE
43-043-30107	7193' G	SR.		Summit	Utah
6. Chack	Appropriate Box To	Indicate No	iture of Notice, Report, c	or Other Data	-
	NTENTION TO:	- 1		SEQUENT REPORT OF:	
		[<u></u>	
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	'c	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING ALTERING	
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	T
REPAIR WELL	CHANGE PLANS	.	(Other) Completion		XX
(Other)				ults of multiple completion ompletion Report and Log for	on Well
See Attached.					
				•	
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8. I hereby cerpify that the foregol	ng is true and correct	- 			
SIGNED Mary	Narson	TITLE Admi	inistrative Superv	isor DATE 6/25	5/80
(This space for Federal or State	office use)				
APPROVED BY	IF ANY:	TITLE		DATE	

5/1/80 - PU 229 jts tbg, tag cemt 09877'. Install *UPRR 9-2 stripper. PU power swivel. Drlg cemt & DV tool 09938'. Summit County, UT LD swivel, PU 33 jts tbg. Tag cemt 010556'. PU swivel

drlg to 10889'. Circ btms up. CNI. CWC \$12,200.

UPRR 9-2

AMERICAN QUASAR PETROLEUM

2011.12' FEL, 2003.17' FSL (NW4SE4)

Drlg. Contr: Parker Drlg., Rig #56 Sec. 9, T2N-R7E Summit County, UT Pineview Prospect Elev: 7193' GR

UPRR 9-2 Summit County, UT 5/2/80 - Drlg cemt 10889-902. Displ hole w/produced wtr. LD swivel, remove stripper. TOH, LD DC & csg scraper. RU

Dresser Atlas. Run cemt bond log 10890-6100. Top of good

cemt 06800'. Collar locator did not work, made 2nd run for collar log. CWI.

CWC \$21,500.

UPRR 9-2

Summit County, UT

5/3/80 - RU Petrolog. Perf 10797-790-780-770-760-750-740-735 725-715-705, 10,695-688-681-667-660-654-645. Each interval

1 shot w/4" csg gun. Run Baker R3 double grip pkr & 344 jts

2 7/8" Rd N80 6.5# tbg. Set pkr @10570'. Test csg & pkr to 9000 psi, OK. Pump into perfs 2 BPM @2750. Swab 3 hrs, rec 51 BW, last runs from 10,000'. CWI, CWC \$26,900.

5/5/80 - RU Western Co. Test lines 5500 psi, OK. Acidize

w/6000 gals 28% HCl & 30 RCN 1.1 SG ball slrs. Max press 5000, min 0. Avg 3500 psi. Max rate 7 BPM, avg 3 BPM, had good ball action. ISIP O. FL 5500', 1st swab run.

Swab 3 hrs, rec 40 BW. CWI, CWC \$40,300.

UPRR 9-2

5/6/80 - No report.

Summit County, UT

Summit County, UT

Summit County, UT

UPRR 9-2

5/6/80 - TP 400 psi, open well, flow 20 BO. Swab 10 hrs, rec 100 BW, 50 BO. Last swab run from 7500'. CWI. CWC \$42,100. 5/7/80 - TP 400 psi, all gas. Swab 10 hrs, rec 100 BW, 70 BO.

FL 05500'. CWI, CWC \$43,800.

UPRR 9-2

5/8/80 - Load tbg w/wtr. Release pkr. TOH, LD pkr, PU mud anchor, seat nipple. Run 43 jts, PU tbg anchor. CWI, repair

rig. CWC \$45,950.

UPRR 9-2

Summit County, UT

5/9/80 - FIH w/tbg. ND BOP. Set tbg @9540' w/20,000# ten-

sion. CWI. RD. CWC \$47,650.

UPRR 9-2

Summit County, UT

5/22/80 - MIRU Maddux #21. NU pumping tree, PU Axelson 25-150 RWBC-20-23-23½ - AD #18 w/gas anchor & 4 1" x 25' rods & 120 3/4" x 25' rods. CWI. CWC \$1450.

UPRR 9-2

Summit County, UT

5/23/80 - PU 1-1 3/4" x 25' & 105 7/8" x 25' & 93 1" x 25' rods, 1 1" x 4' pony, 30' polish rod & stuffing box, test pump seat & tbg 600 psi, OK. Bracket to hold sling to horsehead missing

(will have welder build new one). CWC \$3450.

UPRR 9-2

Summit County, UT

5/23/80 - Install horsehead, space out pump. RD & MO Maddux #21. CWC \$4250.

SUB' IN TRIPLICATE* (instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES

S. MARKET STATES AMERICAN QUESTION OF VAIL (Report location Company of New Mexico S. MARKET OF OFFICE AND STATES AMERICAN OF COMPANY A DEAL STATE OF COMPANY A DEAL STATES A DEAL STATE OF STATES A DEAL STATES B. WELL SO. 9-2 10. FIRST STATES 2011.12' FEL., 2003.17' FSL (NIWE SEW) Sec.9, T2N, R7E 13. FIRST SO. 14. BLEVATIONS (Show whether PT. R. ch. ric.) 14. Construct of MARKET AND STATES A SUMMENT STATES A DEAL STATES Sec. 9, T2N, R7E 14. CORPT OF MARKET AND STATES SUMMIT SUMMIT STATES Check Appropriate Box To Indicate Notice of Notice, Report, or Other Date NOTICE OF INTENSION TO: THESE WATER SHOT-OFF FRACTURE TRACE REPORT SHOULD A ALTER CASING MALTER CASING MALTER CASING MALTER CASING A DEAL STATES SEC. 9, T2N, R7E 12. CORPT OF MARKET SUMMIT STATES SUMMIT STATES SUMMIT STATES SUMMIT STATES SUMMIT STATES CHAPTER PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER PLANS CHAPTER SHOT-OFF MALTER CASING A DEAL STATES SEC. 9, T2N, R7E SUMMIT STATES SUMMIT STATES SUMMIT STATES SUMMIT STATES SUMMIT STATES ACTUAL TRACEMENT TRACE AND STATES ACTUAL TRACEMENT TRACEMENT A DESCRIPTION OF MALTER CASING (Cher) Completion Operations WATER SHOT-OFF ACTUAL TRACEMENT TRACEMENT A DESCRIPTION OF MALTER CASING (Cher) Completion Operations WATER SHOT-OFF ACTUAL TRACEMENT ACTUAL		DIVISION OF OIL, G.		the contract of the contract o		FEE
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2. NAME OF PERSONS American Quasar Petroleum Company of New Mexico 8. Anostes or OFSLANS 707 United Bank Tower, 1700 Broadway, Denver, CO 80290 9. WELL 10. 10. OCCUPYOR OF WELL (Report location deally and in accordance with any State requirements.* At surface 17 biles. At surface 17 biles. 11. PEL, 2003.17' FSL (NWA, SEA) Sec9, TZN, RT. 12. CORRESTION AND SEC. 9, TZN, RTE 13. PERSON NO. 14. CORRESTION NO. TEST WATER BRUT-OFF PRACTURE TRANSPORM WILLIAM CASHNO MALTER CASHNO COMPLETE OF INCRESSION NO. TEST WATER BRUT-OFF PRACTURE TRANSPORM OF COMPLETE OF ALSOMOLYMENT OF COMPLETE OF INCRESSION NO. TEST WATER BRUT-OFF PRACTURE TRANSPORM OF COMPLETE OF ALSOMOLYMENT OF COMPLETE OF INCRESSION NO. 12. WATER BRUT-OFF PRACTURE TRANSPORM OF COMPLETE OF ALSOMOLYMENT OF COMPLETE OF ALSOMOLYMENT OF COMPLETE OF INCRESSION NO. 12. WATER BRUT-OFF PRACTURE TRANSPORM OF COMPLETE OF OFF ALSOMOLYMENT OF COMPLETE OFF ALSOMOLYMENT OF C					7. UNIT AGRE	EMANT NAME
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### Administrative Supervisor and the foresping is true and correct subsets of the supervisor proposed work. If Spreby coeffly that the foresping is true and correct subsets. 10, First January		troleum Company	of New Mex	ico		
See Attached Pineview Pi	3. Address of Operator 707 United Bank Tor	wer, 1700 Broadw	ay, Denver	, CO 80290		
2011.12' FEL, 2003.17' FSL (NWG SEG) Sec., T2N, R7E 15. YEBBIT NO. 15. SEAVAIONE (Show whether D. R., OA. 46.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date Notice for Invention to: Test water head of Invention to: Water head of Invention to Albertain Well in All Head of Invention Report and Log form. (Other) (Other) (Other) To rescalar processes on consistence of Park Town of Invention Report and Log form. The process of the Invention Report and Log form. See Attached Title Administrative Supervisor Date July 1, 1980 (This space for Federal or State office use)	See also space 17 below.)	cation clearly and in accor	dance with any S	tate requirements.*	1	· ·
16. PRINTER NO. 16. REPAIRED (Show whether Dr. RT. CR. etc.) 17. 193 GR 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERNETION TO: **ROBING OF INTERNETION TO:** **PACTURE TRAIN WATER SHUT-OFF** **PACTURE TRAIN THE ALTERING CARING SHOWN OF ARRING WELL CHANGE PLANS (Cheer) State all pertinent data including and give pertinent data, including estimated date of stating and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sobres parts. See Attached 18. 1 byreby certify that the foresping is true and correct SIGNED ** Title Administrative Supervisor DATE** **TITLE Administrative Supervisor DATE** **DATE** **DATE** **TITLE Administrative Supervisor DATE** **DATE** **DATE**		.17' FSL (NW% SE	戈) Sec9, T	2N, R7E	BURYR	I OR ARRA
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THEN WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE ALTERING CARING PRACTURE TREAT ALTERING CARING MULTIPLE COMPLETE ABANDON'S SHOOTING OR ACIDIES ABANDON'S CHARGE TARS (Other) Completion Operations (Other) Completion or Completion Operations (Other) (Other) 17. DESCAUSE PROVIDED ON COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of startlog non-proposed work. If we is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See Attached 18. I hereby certify that the foregoing is true and correct SIGNED Market Caring The Caring Transposed on the foregoing is true and correct SIGNED That THE SIGNED THAT THE SIGNED THAT THE SIGNED THAT THE SIGNED THAT	16. Che	ck Appropriate Box	To Indicate No			
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(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed as well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See Attached 18. I bgreby certify that the foregoing is true and correct BIONED TITLE Administrative Supervisor DATE July 1, 1980 (This space for Federal or State office use)	SHOOT OR ACIDIZE	ABANDON*		Complet	· . L	
17. Descript proposes on complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See Attached 18. I hereby cerpity that the foregoing is true and correct BIGNED That are all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See Attached 18. I hereby cerpity that the foregoing is true and correct BIGNED That administrative Supervisor DATE July 1, 1980 (This space for Federal or State office use)		CHANGE PLANS		IVIIIII -		
See Attached 18. I hereby cerrify that the foresping is true and correct BIGNED May Mayor THILE Administrative Supervisor DATE July 1, 1980 (This space for Federal or State office use)	(Other)		!	Completion or Ro	ecompletion Report a	noted data of starting any
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(This space for Federal or State office use)	18. I hereby certify that the for	egoing is true and correct				7 7 7 7000
DATE	BIGNED Mary	Marion	TITLE Ad	ministrative Supe	ervisor DATE	July 1, 1980
APPROVED BY TITLE DATE	(This space for Federal or	State office use)		•		
	APPROVED BY		TITLE	The state of the s	DATE	

UPRR 9-2 Summit County, UT

for full analysis.

6/13/80 - Started pumping unit 6/3/80, 11 SPM. Field titration of water sample indicated 150,000 ppm Chl's. Well has pumped only wtr since unit was started. Collected wtr sample 24 hr test 6/11/80, 228 BW, trace oil.

<u>UPRR 9-2</u> 6/25/80 - Summit County, UT

MIRU Gamache well service #5. Remove horse head, LD polish rod & stuffing box. ND pumping tree. TOH w/rods & pump. CWI. CWC \$1900.

<u>UPRR 9-2</u> Summit County, UT 6/26/80 - Remove pumping tree, release tbg anchor. NU BOP, TOH, LD mud anchor. RU Petrolog, ran gage ring & JB to 10625'. Set Howco cemt retainer 010600'. PU stinger, TIH

w/76 stds tbg. CWI. <u>CWC \$8100</u>.

<u>UPRR 9-2</u> Summit County, UT 6/27/80 - FIH w/total 172 stds & single tbg. Sting into retnr @10600'. RU Dowell, test csg 1000 psi, OK. Mix & pump 150 sx G w/.6% D60. Displace @3 BPM, O press. Overdisplace 6 bbls.

Sting out, reverse out w/80 BW. Sting in well on vacuum. CWI. WOC 1 hr, RU Dowell. Hose broke between bulk truck & pump truck. CWI. CWC \$11,900.

UPRR 9-2 Summit County, UT

6/28/80 - Mix & pump 200 sx G w/.25% D13 retarder. Displ w/70 bbls treated formation wtr. Could not keep up w/cemt 04 BPM. Sting out, reverse circ w/80 BW, sting in well on vacuum. CWI.

WOC 6 hrs, press csg 1200 psi, mix & pump 300 sx 65-35 w/6% gel. Staged cemt 3 times. Squeezed to 1500 psi. Reverse out 11 bbls cemt. TOH. CWI. CWC \$27,650.

6/29/80 - RU Petrolog. Run 20' x 4" $\overline{\text{csg gun.}}$ Would not pass 9738'. POH, LD $\frac{1}{2}$ of gun. Perf 10,494,10,483, 10,470, 10,453, 10,447, 10,432, 10,416, 10,411, 10,406, 10,404, 1st run. 10,398, 10,395, 10,390, 10,381, 10,375, 1 shot each. PU Baker $5\frac{1}{2}$ " retrievamatic pkr. TIH w/158 stds tbg. Pkr stuck @9738'. Work stuck tools $\frac{1}{2}$ hr. Pulled 40,000 over tbg wt. Pkr loose. TOH. CWI. Will set pkr @9700' 6/30/80. CWC \$33,200.

UPRR 9-2 Summit County, UT 6/30/80 - PU 5½" RTTS pkr. TIH w/154 & single tbg. Set pkr 09491'. Test csg 1200, OK. Break down w/rig pump, 2½ BPM, 2200 psi. Swab 5 hrs, rec 50 BW. Well swabbed down, no fluid

entry @9300'. CWI. CWC \$36,700.

Form OGC-1b

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING

SUBM V TRIPLICATE*
(Ot structions on reverse side)

<i>i</i>	DIVI	SION OF OIL, GA	S, AND	MINING		5. LEASE DESIGNATION FEE	AND SERIAL NO.
(Do not use th	NDRY NC	OTICES AND REPORTED TO THE POSALS TO DETAIL OF THE PERMIT	EPORT:	ON WELLS ug back to a different rech proposals.)	servoir.	6. IF INDIAN, ALLOTTI	ZMAK EGIST SO ES
OIL GAS WELL WELL	OTHER		****			7. UNIT AGREEMENT N	AMB
2. NAMB OF OPERATOR American Quas	sar Petro	Leum Company o	f New	Mexico		8. FARM OR LEASE NA UPRR	ж
8. Address of Operation 707 United Ba		, 1700 Broadwa	y, Den	ver, CO 80290		9. WELL NO. 9-2	·
			-	any State requirements.*		10. FIELD AND POOL, o	OR WILDCAT
2011.12' FEL,	2003.17	' FSL (NW\ SE\) Sec9	, T2N, R7E		11. SBC., T., R., M., OR SURVEY OR ARE	BLK. AND
		·				Sec. 9, T2	N, R7E
14. PERMIT NO. 43-043-30107		15. BLEVATIONS (Sh 71.93 G		r DF, RT, GR, etc.)		12. COUNTY OR PARISI Summit	18. stats Utah
16.	Check A	Appropriate Box To	Indicate	Nature of Notice, F	Report, or C	Other Data	
	NOTICE OF INT	BNTION TO:			BUBBBQU	INT REPORT OF:	
TEST WATER SHUT-	OFF	PULL OR ALTER CASING	. [WATER SHUT-O	7.5	REPAIRING	WELL .
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TRE		ALTERING C	1
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR		ABANDONME	NT*
REPAIR WELL		CHANGE PLANS		, , , , , , , , , , , , , , , , , , , ,		Operations	[XX]
(Other)				(Nore: I Completinent details, and give pe	Report results on or Recompl	of multiple completion etion Report and Log fo	on Well rm.)
Se	e Attache	d					
18. I hereby certify that	t the foregoing	, , , , , ,	TITLE	Administrative	Supervis	or DATE Jul	y 1, 1980
(This space for Fed	eral or State of	ffice use)					
APPROVED BYCONDITIONS OF A	PPROVAL, IF		CITLE			DATE	

UPRR 9-2 Summit County, UT

for full analysis.

6/13/80 - Started pumping unit 6/3/80, 11 SPM. Field titration of water sample indicated 150,000 ppm Chl's. Well has pumped only wtr since unit was started. Collected wtr sample 24 hr test 6/11/80, 228 BW, trace oil.

6/25/80 -Summit County, UT

MIRU Gamache well service #5. Remove horse head, LD polish rod & stuffing box. ND pumping tree. TOH w/rods & pump. CWI. CWC \$1900.

UPRR 9-2 Summit County, UT

w/76 stds tbg. CWI.

6/26/80 - Remove pumping tree, release tbg anchor. NU BOP. TOH, LD mud anchor. RU Petrolog, ran gage ring & JB to 10625'. Set Howco cemt retainer @10600'. PU stinger, TIH CWC \$8100.

UPRR 9-2 Summit County, UT

6/27/80 - FIH w/total 172 stds & single tbg. Sting into retur @10600'. RU Dowell, test csg 1000 psi, OK. Mix & pump 150 sx G w/.6% D60. Displace @3 BPM, O press. Overdisplace 6 bbls. Sting out, reverse out w/80 BW. Sting in well on vacuum. CWI. WOC 1 hr. RU Dowell. Hose broke between bulk truck & pump truck. CWI. CWC \$11,900.

UPRR 9-2 Summit County, UT 6/28/80 - Mix & pump 200 sx G w/.25% D13 retarder. Displ w/70 bbls treated formation wtr. Could not keep up w/cemt 04 BPM. Sting out, reverse circ w/80 BW, sting in well on vacuum. CWI.

WOC 6 hrs, press csg 1200 psi, mix & pump 300 sx 65-35 w/6% gel. Staged cemt 3 times. Squeezed to 1500 psi. Reverse out 11 bbls cemt. TOH. CWI. CWC \$27,650.

6/29/80 - RU Petrolog. Run 20' x 4" csg gun. Would not pass POH, LD ½ of gun. Perf 10,494,10,483, 10,470, 10,453, 10,447, 10,432, 10,416,

10,411, 10,406, 10,404, 1st run. 10,398, 10,395, 10,390, 10,381, 10,375, 1 shot each. PU Baker 5½" retrievamatic pkr. TIH w/158 stds tbg. Pkr stuck @9738'. Work stuck tools ½ hr. Pulled 40,000 over tbg wt. Pkr loose. TOH. CWI. Will set pkr @9700' 6/30/80. CWC \$33,200.

UPRR 9-2 Summit County, UT

entry @9300'. CWI.

6/30/80 - PU 5½" RTTS pkr. TIH w/154 & single tbg. 09491'. Test csg 1200, OK. Break down w/rig pump, 2½ BPM, 2200 psi. Swab 5 hrs, rec 50 BW. Well swabbed down, no fluid CWC \$36,700.

SUBM N TRIPLICATE* (Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND WHINING	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR American Quasar Petroleum Company of New Mexico	8. FARM OR LEASE NAME UPRR
8. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290	9. WELL NO. 9-2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Pineview
2011.12' FEL, 2003.17' FSL (NW4 SE4) Sec9, T2N, R7E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
14. PERMIT NO. 43-043-30107 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 7193 GR	12. COUNTY OR PARISH 18. STATS Summit Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:	Other Data
(Other) (Note: Report result Completion or Recommendation of Reco	000 spi. Press csg 1000 N balls. Max press 3000.
minimum 2000, avg 2600. Avg rate 5 B 15 min 1100 psi. Total 148 BL. Swab 5 hrs, rec 72 BW. Start acid wtr. Total for day 123 BF, very little gas. CWI. CWC \$	ed swabbing 10% oil. 90%
UPRR 9-2 Summit County, UT 7/2/80 - TP 150. Bleed well down, 5 Swab 10 hrs, rec 90 BF, 5% oil. Tota formation wtr. Load tbg w/wtr, rls p CWC \$47,000.	l load recovered + 36 bbls
UPRR 9-2 Summit County, UT X 25' rods. CWI. CWC \$49,700.	d9501', seat miupie 010418'
UPRR 9-2 Summit County, UT 7/7/80 - Run 8 1" rods, install polish tbg 500 psi, OK. Install horsehead. pumping unit. RD&MO Gamache Rig #5.	Space & hang pump. Start
<u>UPRR 9-2</u>	
UPRR 9-2 Summit County. UT SIGNED Mary Marsan TITLE Administrative Superv	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLI
(See other instructions
on reverse side)

										166		
WELL CO		TION C	R RECON	APLET	ION R	REPORT	AN	D LOG*	6. IF IN	DIAN, ALI	OTTEE OR TRIBE NAME	
1a. TYPE OF WEI	LL:	OII, WELL	GAS WELL		RY X	Other			7. UNIT	AGREEME	NT NAME	
b. TYPE OF COM	PLETION WORK		PLUG BACK	Diffi RES	r. 🗀	Other			57 8. F&B	OR LEAS	E NAME	
2. NAME OF OPERA	TOR		BACK C		· · · · · · · · · · · · · · · · · · ·	other	-/	1	TANK			
American (Petrol	eum Co.	of New	Mexi	со	[-	2	WELL	80		
3. ADDRESS OF OPE					_		-	•	1	<u> </u>		
707 Unite											OL, OR WILDCAT	
4. LOCATION OF WE	LL (Repor	rt location c	learly and in a	ccordance	with any	State requir	em en			e∜iew		
At surface 20	11.12'	FEL, 2	003.17'	FSL (N	IW SE)			View.	11. SEC	JT., R., M. AREA	, OR BLOCK AND SURVEY	
At top prod. in	terval rep	orted below						CIT	1111			
At total depth										.9, T2		
				1	RMIT NO.			ISSUED	12. COU PAR	BH	13. STATE	
				43	3-043-	30107	7/	31/79	∤ Summ		Utah	
15. DATE SPUDDED	16. DAT	TE T.D. REAC	HED 17. DATE				ELEV	ATIONS (DE R	er, Ro, Gr, Etc	±)• ^{19.}	ELEV. CASINGHEAD	
1/7/80	4/	23/80	8/15/	80 st	erati Ispend	ed*	719					
20. TOTAL DEPTH, MD	& TVD	21. PLUG, B	ACK T.D., MD &	TVD 22	HOW M	TIPLE COMPL.,		23. INTERVAL		TOOLS	CABLE TOOLS	
10922'			•		11011				0.	-TD		
24. PRODUCING INTE	RVAL(S),	OF THIS CO	MPLETION-TOP	, BOTTOM,	NAME (M	ID AND TVD)*			TWACK		25. WAS DIRECTIONAL SURVEY MADE	
None											Yes	
26. TYPE ELECTRIC	AND OTHE	R LOGS RUN								27.	WAS WELL CORED	
DLL-GR, F	DC-CNL	. Dipme	eter								No	
28.	<u> </u>	. ,		NG RECO)RD (Rep	ort all strings	set in	n well)				
CASING SIZE	WEIG	HT, LB./FT.	DEPTH SE	T (MD)	но	LE SIZE		CEMENT	ING RECORD		AMOUNT PULLED	
13 3/8"	48	 }#	60'		17½	11		8 yds Re	eady Mix		None	
9 5/8"		40# 43.6		1	121/4					None		
51/5"		± 17#	1094		8 3			1945 sx			None	
						·						
29.		LII	NER RECORD					30.	TUBING	RECORD		
SIZE	TOP (N	MD) BO	OTTOM (MD)	SACKS C	EMENT*	SCREEN (M	D)	SIZE	DEPTH SE	T (MD)	PACKER SET (MD)	
31. PERFORATION RE	CORD (Int	terval, size	and number)			32.	AC	ID, SHOT, FR	· 			
						DEPTH INT	PERVAI	(MD)	AMOUNT AND	KIND OF	MATERIAL USED	
See Attac	ho d											
See Accac	neu					See /	<u>ltta</u>	ched				
								<u> </u>				
33.*						DUCTION					(Bushing an	
N/A	TION	PRODUCT	ION METHOD (Flowing, g	jas lift, pi	umping—sıze	ana t	ype of pump)	,	shut-in)	rus (Producing or	
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'	N. FOR	OIL—BÉL.		GAS-MCF.	WATER	—BBL.	GAS-OIL RATIO	
•				TEST	PERIOD							
FLOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED	OIL-	-BBL.	GAS-	MCF.	WA	rerBBL.	OIL	GRAVITY-API (CORR.)	
			24-HOUR RAT	E				1		1		
34. DISPOSITION OF	GAS (Sold	, used for fu	el, vented, etc.))					TEST W	ITNESSED	ВТ	
35. LIST OF ATTACE	ENTS											
36. I hereby certif	y that the	e foregoing.	and attached i	nformatio	n is comp	lete and corr	ect as	determined f	rom all avails	ble recor	ds	
,	NO		V.V		_							
signed	111	XXX	w	T]	ITLE _	orv. uper	rd [1	ons Mgr.		DATE	8/19/80	

NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency,

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 25, and in item 24 show the producing intervals, top (s), bottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Consult local State If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements, or Federal office for specific instructions. should be listed on this form, see item 35.

	Ь	TRUE VERT. DEPTH		
GEOLUGIC MAKKEKS	TOP	MEAS. DEPTH	Surface 1300' 6943' 7535' 9874'	
oo. GEOLOI	ENTAN		Frontier Kelvin Stump Preuss Twin Creek	
ING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	BOTTOM			
TESTED, CUSHION	TOP			
	FORMATION			

Attachment to Well Completion Report August 21, 1980

31. Perforation Record

Perf'd 10797-790-780-770-760-750-740-735-725-715-705, 10695-688-681-667-660-654-645 Each interval 1 shot w/4" csg gun.

Perf'd 10494-483-470-453-447-432-416-411-406-404 1st run, 10398-395-390-381-375, 1 shot each.

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

Acdz perfs 10797-705, 10695-645 w/6000 gals 28% HCl and 30 RCN 1.1 SG ball sealers.

Acdz perfs 10494-404, 10398-375 w/3000 gals 28% HCl and 30 RCN balls.

September 12, 1980

American Quasar Petroleum Company of New Mexico 707 United Bank Tower 1700 Broadway Denver, Colorado 80290

RE: Well No. UPRR 9-2
Sec. 9, T. 2N, R. 7E.,
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 27, 1980, from above referred to well (s) indicates the following electric logs were run: DLL-GR, FDC-CNL, Dipmeter. As of todays date this office has not received the Dipmeter log.

Rule C-5, General Rules and Regulations and Rules of Rractice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly apprecated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

artine Hill

BARBARA HILL CLERK-TYPIST



AMERICAN QUASAR PETROLEUM CO.

2500 FORT WORTH NATIONAL BANK BUILDING / FORT WORTH / TEXAS 76102, U.S.A.
Telephone (817) 335 - 4701

February 4, 1981

Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Mr. C. B. Feight

Re: UPRR 9-2

Summit County, Utah

Gentlemen:

Enclosed is the well completion report on the above captioned well. The completion reports on the Bingham 2-1A and the Newton Sheep 4-6 will be forwarded to you as soon as we receive them from our district office.

Sincerely,

Phyllis Popplewell

Administrative Assistant

/p

Enc.





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company 707 United Bank Bldg. 1700 Broadway Denver, Colorado 80290

> Re: Well No. Bingham # 2-5 Sec. 2, T. 2N, R. 7E. Summit County, Utah

> > Well No. U. P. R. R. # 9-2 Sec. 9, T. 2N, R. 7E. Summit County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Finclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a <u>firm</u> second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

rei Fuese

Cari Furse

Well Records Specialist

CF/cf Enclosure

* IN TRIPLICATE* ær instructions on reverse side)

21

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME <u>American Quasar Petroleum Co.</u> **UPRR** 3. ADDRESS OF GPERATOR 9. WELL NO. 707 United Bank Tower, 1700 Broadway, Denver, Colorado 9-2 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

2011.12' FFI 2003.17' FSI (NWSF) 10. FIELD AND POOL, OR WILDCAT 2011.12' FEL, 2003.17' FSL (NWSE) Lodgepole 11. SEC., T., E., M., OR BLE. AND SURVEY OR ASSA Sec. 9, T2N-R7E 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 7193' GR 43-043-30107 Summit. Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF			1			1	
ILSI WAILE SHUT-OFF	-	PULL OR ALTER CASING	 1	WATER SHUT-OFF		REPAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE	ļ	FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT®	
REPAIR WELL		CHANGE PLANS		(Other) Well	sta	itus	XX
(Other)]]	(Note: Report resi	ults o mpie	of multiple completion on Wel tion Report and Log form.)	i —

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations suspended 8/15/80.

Holding for possible saltwater disposal.



DIVISION OF THE GAS & MINING

18. I hereby certify that the foregoing is true and correct		
SIGNED Sames T. Brang	TITLE Division Production Manager	DATE3/24/83
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE



AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A. TELEPHONE (303) 861-8437

State of Utah Natural Resources and Energy 4241 State Office Building Salt Lake City, Utah 84114 Subject: Well # UPRR 9-2
Gentlemen:
We would appreciate your acknowledging receipt of the enclosed form # OGC - 1b , Sundry Notice , covering the above mentioned well.
A self-addressed envelope is included for your convenience.
Very truly yours, James T. Brown Division Production Manager
MM:sb encl.
State of Utah
Received, date 4-6-83 By Lari Furse Title Well Records Spec.



DIVISION OF OIL, GAS & MINING



Scott M. Matheson, Governor Temple A. Revnolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building - Salt Lake City, UT 84114 + 801-533-5771

September 9, 1983

American Quasar Petroleum Company 707 United Bank Tower 1700 Broadway Denver, Colorado 80290 ATT: John D. Dolan

> Re: Well No. UPRR # 9-2 2003.17' FSL, 2011.12' FEL NW SE, Sec. 9, T. 2N, R. 7E. Summit County, Utah

Dear Mr. Dolan:

The above referred to well has been under an operation suspended status since August 15, 1980. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure



State of Utah

Natural Resources and Energy 4241 State Office Building Salt Lake City, Utah 84114

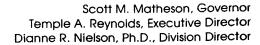
AMERICAN QUASAR PETROLEUM CO.

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A. TELEPHONE (303) 851-8437

Subject: Well # HPRK 9-3	2
	y, Utah
Gentlemen:	
We would appreciate your acknowledging r # OGC-/b,,	eceipt of the enclosed form ndry Notice , covering the above mentioned
well.	
A self-addressed envelope is included fo	r your convenience.
Very truly yours,	
James T. Brown	NEGELV
Division Production Manager	SEP 23 1983
MM:sb encl.	DIVISION OF
State of Utah	energy were the the terms of the second of t
Received, date $4-6-85$	
By Cari Furse	Title Will Records Spec
9/20/83 - Attn: Ms. Furse:	

In regard to your letter of 9/9/83, please note date at bottom of OGC-1B

attached. Well remains SI as of this date.





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

American Quasar Petroleum Co. 707 United Bank Tower 1700 Broadway Denver, Colorado 80290

> RE: Well No. UPRR 9-2 2003.17' FSL, 2011:12' FEL NW/SE Sec. 9, T. 2N, R. 7E. Summit County, Utah API #43-043-30107

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Maudia &

Claudia Jones

Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM Ronald J. Firth, DOGM



AMERICAN QUASAR PETROLEUM CO.

OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.
TELEPHONE (303) 861-8437

May 31, 1984

State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Subject: UPRR 9-2, Sec. 9, T2N-R7E

Pineview Field, Summit County, Utah

Gentlemen:

The status of the above referenced well is operations suspended. However, we are currently reviewing this well for plugging and abandonment. When our review is complete and the decision is made, form OGC-1b will be forwarded to you.

Very truly yours,

Mary Marson

Administrative Supervisor

MM:sb

RECEIVED

JUN 4 1984

DIVISION OF OIL GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMI A TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS TO not use this form for protected to diffur the degree of puls back to a different reservoir. WELL WELL OTTER WILL WELL OTTER AND OF TARRADOR AGENCY FOR THE PROPERTY OF AND PROPERTY OF THE PROPERTY	DEPARTMENT OF NA		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (*Do not use this form for proposal of the control of the proposal of the proposal of the control o	DIVISION OF OIL,	GAS, AND MINING	_
(Do not use this form for proposals, delil or to deprey in plue back to a different reservoir. **PALL SO OFFICE OF THE PROPOSED OF THE PROPOS	C(1) 1001/ 1107/400 1110	DEDONTS ON WEST	
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THE WALL WILL OTHER PARE OF OPERATOR American Quasar Petroleum Co. 1700 Broadway #707, Denver, CO 80290 1700 Broadway #707, Denver, CO 80290 1700 Broadway #707, Denver, CO 80290 19-2 100-1700 of well, (Esperi location clearly and la accordance with any State requirements.* 2011.12' FEL, 2003.17' FSL (NW SE) 18. FERRIT FO. 19-20 COLLING OF WELL (Esperi location clearly and la accordance with any State requirements.* 2011.12' FEL, 2003.17' FSL (NW SE) 19-20 COLLING OF MALE AND TOOL, OR WILLOW A STATE AND TOOL AS AND		MIT—" for such proposais.)	
American Quasar Petroleum Co. American Quasar Petroleum Co. 1700 Broadway #707, Denver, CO 80290 1700 Broadway #707, Denver, CO 80290 18. Fill September 19 S	ATT. 553 1145 573		7. UNIT AGREEMENT NAME
American Quasar Petroleum Co. DEBERS OF OFRENCES 1700 Broadway #707, Denver, CO 80290 9. Secretary of the Committee of Notice of Noti	WELL AND WELL L. OTHER		A PARM OR LEASE NAME
1700 Broadway #707, Denver, CO 80290 10. FIRED AND POOL, OR WILDCAY 10. FIRED AND POOL, OR WILDCAY 11. SECTION OF WELL (Report location clearly and in secondance with any State requirements.* 10. FIRED AND POOL, OR WILDCAY 11. SECTION OF WELL (Report location clearly and in secondance with any State requirements.* 12. Codepol E 13. Sec 9, TZN-R7E 14. FERRIT NO. 15. SEC 9, TZN-R7E 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date 17. SOUTHS OF INTERFETOR NO. 17. SOUTHS OF INTERFETOR OF CHARGE PLANS 18. Charles PLANS 1		•	
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See 317 below). 2011.12' FEL, 2003.17' FSL (NW SE) 43-043-30107 7193' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Subsection of Data Subsection of Notice of Interest and Subsection of Inte	1700 Broadway #707, Denver, 0	0 80290	9-2
At surface 2011.12' FEL, 2003.17' FSL (NW SE) Sec 9, 72N-R7E 13. COUNTY OR PARISH Sec 9, 72N-R7E 143-043-30107 15. Summit Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Summit Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Summit Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Summit Utah Check Appropriate Top POLL on ALTER CASING WATER SEUT-OFF FRACTURE TREAT SHOOT OR ACTINES SHOOT OR ACTINE	LOCATION OF WELL (Report location clearly and in ac-	ordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
2011.12' FEL, 2003.17' FSL (NW SE) Sec 9, 72N-R7E 12. COUNTY OR PARISH 13. STATE Sec 9, 72N-R7E 12. COUNTY OR PARISH 13. STATE SUMMIT Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSQUARY INFORM NOUTER OF DEPERATION TO: TEST WATER SEUT-OFF POLL OR ALTER CASING WATER SHOUTHOUT OR ACTORING CASING REPAIR WELL CHARGE PLANS SECOUTH OF PLANS ALPRIANCY ACTORING ALPRIANCY ALPRIAN			Lodgepole
4. PREMIT FO. 43-043-30107 7193' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO: **TRACTURE SEUT-OFF** **PARCTURE TRACTURE	0011 101 FFL 0002 171 FGL (N	N CE)	SURVEY OR AREA
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(Other) (Ot	SHOOT OR ACIDIZE ABANDON®		
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TITLE DATE			
11100 11100	(This space for Federal or State omce dee)		T. A (1999)
	APPROVED BY	_ TITLE	DATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMI TRIPLICATE*
(Other instructions on reverse side)

DIVIS	SION OF OIL, GAS	S, AND MININ	G ·	5. LEASI	DESIGNATION AND	BERIAL NO.
				FEE		* -
SUNDRY NO (Do not use this form for prop Use "APPLIC	TICES AND RE			6. IF IN	DIAN, ALLOTTEN OF	L TRIBE NAME
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WELL WELL OTHER 2. NAME OF OPERATOR				8. PARM	OR LEASE NAME	
American Ouasar	· Petroleum Co				PRR	
S. ADDRESS OF OFERATOR		*	***************************************	9. WELL		
4. LOCATION OF WELL (Report location	707 Denver	CO 80290	requirements.	9 10 PIRI	2 D AND POOL, OR W	UDCAT
See also space 17 below.) At surface		acc with any billion	. sequences		neview	
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2011; 121, 2000	, ISL			Se	c 9, T2N-R	ŻΈ
14. PERMIT NO.	15. BLEVATIONS (Sho	ow whether DF, RT, G	a, etc.)	1	TY OR PARISH 18	
43-043-30107	7193	' GR, 7209'	KB	Sum	mit	Utah
16. Check A	ppropriate Box To	Indicate Natur	e of Notice, Report,	or Other Dat	a ·	
NOTICE OF INTE	NTION TO:		SUI	BESQUENT REPOR	T OF:	
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FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	-	ALTERING CASIN	·
BHOOT OR ACIDIZE REPAIR WELL	ABANDON®	 	8HOOTING OR ACIDIZING (Other)	<u> </u>	ABANDONMENT*	
(Other)			(Note: Report re- Completion or Rec	sults of multiple ompletion Report	e completion on \rt and Log form.)	Well
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() Sq2. 10 Sx	surface p	thy betw	eeu		•	
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2 Perforate 51/2" Squeeze perfs placed behin	1 51/2" C	55x to a assing.	SEP	1 7 1984		
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18. I hereby certify DAGGGGregolag i					***************************************	
SIGNED JOHN V. NO.	Re-	Div Pr	od. Mgr.	DAT	rm 9/11/	84
(This space for Federal or State off	ice use)				259	
APPROVED BY	т	TITLE APP	PROVED BY TO	HE STAT	F	
CONDITIONS OF APPROVAL, IF		C	F UTAH DIVIS	SION OF		,
		, \ O	IL, GAS, AND	MINING		

*See Instructions, on Reverse Side

Form OGC-1b	SUBMIT IN TR	IPLICATE*
DEPARTMENT ATT	JRAL RESOURCES	<i>j</i> e)
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OIL Q GAB OTHER		7. UNIT AGREEMENT HAMB
2. HAME OF OFBRATOR		S. FARM OR LEASE HAME
Champlin Petroleum Company		
PO Box 700, Rock Springs, Wyomir	ng 82902	6. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance also space 17 below.)	ance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT
At surface		Pineview
		11. SEC. I. B., M., OR BUX. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (5	how whether pr. RT. GR. etc.)	12. COUNTY OR PARISH! 15. STATE
		Summit Utah
Check Appropriate Roy T.	o Indicate Nature of Notice, Report, or C	
NOTICE OF INTENTION 30:	· ·	•
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TEST WATER SHUT-OFF PULL OR ALTER CASI FRACTURE TREAT MULTIPLE COMPLETE		REPAIRING WELL
SHOOT OR ACIDIZE ABANDON®	PRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CABING ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) Change of O	
(Other)	Completion or Recomp	of multiple completion on Well letion Report and Log form.)
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Pineview 4-7 43043 30092	SE NE, Sec 4, T2N, R7E	
State 4-8 43043 30115 Newton Sheep 4-9 43043 30118	NW NE, Sec 4, T2N, R7E	
Newton Sheep 4-10 43043 30118	SW NE, Sec 4, T2N, R7E	
Newton Sheep 4-11 43043 30239	NE SW, Sec 4, T2N, R7E	
State 4-12 (TA)	NE NW, Sec 4, T2N, R7E	
UPRR 5-1 43043 30004 (water INJ.)) SE SE, Sec 5, T2N, R7E	
Jones #1 (42-5) 43043 30066(SE NE, Sec 5, T2N, R7E	•
UPRR 9-1 43043 30104 UPRR 9-2 (TA)	SE NE, Sec 9, T2N, R7E	
UPRR 11-1 43 043 30012 (WATER	NE SE, Sec 9, T2N, R7E NW NW, Sec 11, T2N, R7E	•
UPRR 15-1 43043 30080 "	NE NW, Sec 15, T2N, R7E	
Boyer 34-1 43043 30034 "	SE SW, Sec 34, T2N, R7E	
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18. I hereby certify that the foregoing is true and correct		
BIGNED AM Schram	TITLE Production Superintende	ant Manch 27 100s
S.r Schräh:	TILE TO OCCUPANT SUPE. THE ENDS	ent DATE March 27, 1985
(This space for Federal or State office use)		
(and special section of the section	·	

UPAR 9-Z

1- WE HAVE ALL WE NEED TO FYLLY PROCESS
AS PZA, ROUTE FOR FILMING, POSTING
ETC.

2- INCLUDE ON MONTHLY WICK AS ANYADINIATE,

ALMALI POINT 1-9 1-FULL PEA PROCECCING 2-PLACE ON CWING WOR INASTER LIST 3-TELEPHONICALLY REQUEST WOR + LEGS

LOWISE FED 4

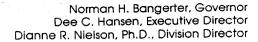
1- FULL PLA PROCESSING & FILMING

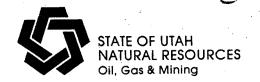
2-CHANGE ALL PHYSICAL & ANTE RECORDS TO

"MEXICAN HAT FED "4".

3- PROCESS ATTACHED WCR... POTH AS IT IS.

1- FULL REPROCESSING BACK TO TA 2- ALL DOCUMENTS IN SINGLE FICE





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

American Quasar Petroleum Company 1700 Broadway #707 Denver, Colorado 80290

Gentlemen:

Re: Well No. UPRR 9-2 - Sec. 9, T. 2N., R. 7E., Summit County, Utah - API#43-043-30107

According to a Sundry Notice submitted September 11, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-lb, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

01705/17

c champlin

A Subsidiary of Union Pacific Corporation

RECEIVED

August 9, 1985

Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203 AUG 1 2 1985

DIVISION OF OIL GAS & MINING

Attention: John Baza

RE: PLUG & ABANDONMENT OF SEVEN WELLS IN SUMMIT COUNTY, UTAH

Please find attached Sundry notices, revised procedures, well diagrams and copies of the previous notices for the following wells:

UPRR 19-1	Summit	County,	Utah
UPRR 19-2	Summit	County,	Utah
UPRR 9-1	Summit	County,	Utah
UPRR 9-2	Summit	County,	Utah
Bingham 2-5	Summit	County,	Utah
Pineview 4-7S	Summit	County,	Utah
Newton Sheep 4-9S	Summit	County,	Utah

Verbal approval was received on 8/6/85 to move in on the first well in the series (UPRR 19-1) on 8/8/85. With your approval, work will continue on the above wells in the order that they are listed. I'll call you on Monday,8/12/85, to discuss the next well to be worked on, UPRR 19-2. If you have any questions, please don't hesitate to call me at (307) 362-5641.

Yours very truly,

T. A. Belisle

Drilling Superintendent

TAB/dc

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE BUREAU OF LAND MAN	E INTERIOR (Other Instruction) re-	Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT-	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER		7. UNIT AGREEMENT NAME
WELL WELL A OTHER 2. NAME OF OPERATOR	·	8. FARM OR LEASE NAME
Champlin Petroleum Company Attn:	Dave Petrie	UPRR
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 700 Rock Springs, Wyom		9-2
 LOCATION OF WELL (Report location clearly and in accordance also space 17 below.) At surface 	RECEIVED	10. FIELD AND POOL, OR WILDCAT Pineview 11. SEC., T., R., M., OR BLK. AND
2011' FEL, 2003 ' FSL	AUG 1 2 1985	Sec. 9, T2N, R7E
7193' GR,	ow whether DF, RT, GR, etc.) 7209	Summit Utah
16. Check Appropriate Box To	Indicate Nature of Monte, Neport, or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	G WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	X SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other) (Note: Report results	of multiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	Completion or Recomple	etion Report and Log form.)
proposed work. If well is directionally drilled, give su nent to this work.)* Plug & Abandonment Procedure:	ibsurface locations and measured and true vertica	i depths for all markers and zones perti-
 Spot 300' plug from 10,400' Spot 300' plug from 6,900' Free-point and cut 5 1/2" c Spot 200' half in half out Spot 200' plug across casin Set 50' surface plug, weld marker and reclaim location 	to 6,600'. casing. (cement top 6800'). of 5 1/2" casing stub. og shoe @ 1843'. steel plate over casing stub,	install dry hole
	APPROVED BY TO OF UTAH DIVISOR	SION OF
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Engineering Asst.	DATE 8/8/85
(This space for Federal or State office use)		
	TITLE	DATE

~ champlin

A Subsidiary of Union Pacific Corporation

INTER-OFFICE CORRESPONDENCE

TO:

R. H. Taylor

OFFICE:

Rock Springs

FROM:

T. A. Belisle

DATE:

Aug. 6, 1985

SUBJECT:

UPRR 9-2

ABANDONMENT PROCEDURE SUMMIT COUNTY, UTAH

Note: Notify State Oil & Gas Commission 24 hours before moving in and cementing. Dorothy Swindle (538-5315) State Inspector.

- 1. Test deadman anchors.
- 2. MIRU service unit with mud pump and pit.
- 3. Blow well down. Install 6" x 5000 psi BOPE.
- 4. PU and run 2 7/8" OD, 6.4#, N-80, EUE 8 rd tubing to 10,400'. Circulate well bore with 8.6 + ppg drilling mud. TOH.
- 5. Balance 300' cement plug from 10,400' to 10,100' and 6900' to 6600'.
- 6. Remove BOP and wellhead to casing hanger. Weld on $5\frac{1}{2}$ " pull sub. Unseat casing slips. Note: The casing was landed with full indicator weight of

approximately 215M pounds.

- 7. RU wireline to run free point. Cut casing at free point. The TOC is $6800\pm^{\circ}$ KB.
- 8. Pull and lay down 5 1/2" OD casing.
- 9. Install BOP, TIH to 100' into 5 1/2" casing stub. Balance 200' cement plug across $5\frac{1}{2}$ " csg. stub.
- 10. TOH L/D tbg to 1940'. Balance 200' cement plug across surface casing shoe at 1843'.
- 11. TOH and L/D tbg. ND BOP. Cut off casing head.
- 12. Set 50' surface plug. Weld steel plate over casing stub. Install regulation dry hole marker. Reclaim location.

T. A. Belisle

TAB/dc

cc: RHT.

CRO

JBH

SMS

Corres. File

MECEIVED

AUG 1 2 1985

DIVIDIUM UF OIL GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBM N TRIPLICATE*	SUBM.
(Other instructions on	(Oth
reverse side)	

DIVISION OF OIL, GAS, AND MINING		5. LEASE DESIGNATION AND	5. LEASE DESIGNATION AND SERIAL NO.	
			N/A	
	TICES AND REPORTS cosals to drill or to deepen or pl CATION FOR PERMIT—" for su	S ON WELLS lug back to a different reservoir. ch proposals.)	6. IF INDIAN, ALLOTTEE OF	A TRIBE NAME
i.			7. UNIT AGREEMENT NAME	
OIL GAS X OTHER			N/A	
2. NAME OF OPERATOR	A.A.A.A.A. D.	ave Petrie	8. FARM OR LEASE NAME	
Champlin Petroleum Com	ipany Actii: Da	ave letile	UPRR	
8. ADDRESS OF OPERATOR	Springs WY 8290	n1	9. WELL NO.	
P. O. Box 700 Rock 4. LOCATION OF WELL (Report location	. opiano,	•	9-2 10. FIELD AND FOOL, OR W	III DOLM
See also space 17 below.) At surface	clearly and in accordance with	*ECEIVED	Pineview 11. SEC., T., E., M., OR BLK. SURVEY OR AREA	
2011' FEL, 2003' FSL		SEP 1 2 1985	Sec. 9, T2N, R7	
14. PERMIT NO.	15. BLEVATIONS (Show whether		12. COUNTY OR PARISH 1	
	7193'GR, 7209' K	B JIVIBIUN OF OIL	Summit	Utah
16. Check A	Appropriate Box To Indicat	e National Shall Maport	, or Other Data	
NOTICE OF INT			SUBSEQUENT REPORT OF:	
				. 🗀
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZIN		
SHOOT OR ACIDIZE	ABANDON*	(Other)		7. 7.
REPAIR WELL (Other)	CHANGE PLANS	(NOTE: Report	results of multiple completion on	Well
	PERATIONS (Clearly state all pert		Recompletion Report and Log form.) dates, including estimated date of	
17. DESCRIBE PROPOSED OR COMPLETED 0 proposed work. If well is direc nent to this work.)*	tionally drilled, give subsurface	locations and measured and true	vertical depths for all markers an	id zones perti-
Report of Plugging				
1) Set 300' plu	g from 10,400 ' - 1	0,100'.		man i
2) Set 300' plu	g from 6,900' -	6,600'.		
Freepoint ca	sing and cut off @	1902'.		
4) Set 300' plu	g from 2002' to 170	2' with 59' open ho	le plug between 5½" o	casing
and 9 5/8" s	urface casing @ 184	3'.		
5) Set 25 sxs s	urface plug, instal	led dry hole marker		
•				
Location to	be reclaimed and re	ady for inspection	in the fall of 1986.	•
·	•			
-	•	APPRO\	VED BY THE STATE	. .
	*	OFU	TAH DIVISION OF	Ş.
			GAS, AND MINING	
			1/20/85 /	
		DAIR: /-	1 Dasa	
		BY: _/o/	The second secon	
18. I hereby certify that the foregoing	is true and correct			· ·
SIGNED	TITLE	Ingineering Assistan	nt DATE 9/9/85	· .
D. S. Petrie				
(This space for Federal or State of	nuce use;			
APPROVED BY	TITLE _		DATE	
COMPITIONS OF TELESTATIVE				



TO TO TO THE RESOURCES
To: Carol R.
From: JRB
Date: 4-1-87
For your information and file.
☐ For necessary action.
\square Reply directly to origin with a copy to this office.
Please draft a reply for signature of
and
return by the following date
Other P/z. work this into
your next insp. trip to this area. The.
This area. The.

: WARMING WARMI APD MASTER FILE DATE RECEIVED (MM/DD/YY):07/17/79 DATE APPROVED (MM/DD/YY):07/31/79 :WORK TYPE (DRILL.DEEPN, PLGBK, REDRL):DRILL WELL TYPE (0,G,WI,WD,GI,ETC):0 :OPERATOR: CHAMPLIN PETROLEUM CO. *SÜRFACE LOCATION: 2011-FEL 2003-FSL BOTTOM HOLE LOCATION: 2011-FEL 2003-FSL :LEASE TYPE (FEE, STA, FED, IND): WELL NAME: UPRR 9-2 FIELD NAME: PINEVIEW :00:NWSE SEC:09 TWP:02N RNG:07E MERID: COUNTY: SUMMIT :PROPOSED DEPTH:12000 TARGET FORMATION:NGSD APPROX. START DATE: 11/01/79: API NUMBER ASSIGNED: 43-043-30107 :PERMIT NUMBER: *SPACING TYPE (UNIT, CAUSE NO.*, STANDARD*, EXCEPTION) : CAUSE NO. 160-6 * Format for cause no. and standard: CAUSE NO. 123-4 and STANDARD 321.: :BONDING AGENCY (DOGM, STATE LANDS=STLD, BLM, ETC): SPUD DATE (MM/DD/YY):01/07/80: :BOND AMOUNT:\$ BOND NUMBER: APD WORK COMPLETED (MM/DD/YY):09/09/85 :COMMENTS:memo ANY COMMENTS?(Y or blank):Y CONFIDENTIAL?(Y or blank): : W saves changes. THOME w/cursor on memo field allows comments. : <A:>:APDMASTR :Rec: 55/59 EDIT

(See Converts rest poge)

RJF

(See is pxA'd rectorned out of adrilling)

RJF

(See is pxA'd rectorned out of adrilling)

APD COMMENTS

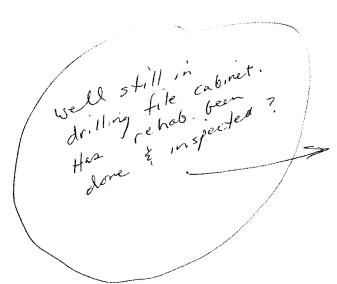
WELL NAME

OPERATOR

COMMENTS

UPRR 9-2

CHAMPLIN PETROLEUM CO.



SUNDRY OF 3-27-85 SHOWS CHANGE OF OPERATOR FROM AMERICAN QUASAR PETROLEUM CO TO CHAMPLIN PETROLEUM COMPANY. OVER THE YEARS, SEVERAL SUNDRY REPORTS WERE RECEIVED OUTLINING ✓ LANS TO PXA THE WELL. SUNDRY NOTICE APPROVED BY DOGM 9-20-85 SHOWS THAT WELL WAS PXA'd ON OR AROUND 9-9-85. SUNDRY ALSO STATES THAT LOCATION WILL BE RECLAIMED IN FALL OF 1986. NOTE ATTACHED TO SUNDRY STATES WELL WILL NOT BE CONSIDERED PxA'd UNTIL REHABILITATION AND INSPECTION ARE COMPLETE (DATED 12-30-85). (3-18-87)